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# BURLINGTON RESOURCES

NOV 07 2007

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Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/5/2007

API No. 3004534255

DHC No. DHC2599AZ

Lease No. USA SF-077231

Well Name

Shaw

Well No.

#1M

Unit Letter  
CSection  
13Township  
T030NRange  
R009WFootage  
1180' FNL & 1975' FWL
 County, State  
 San Juan County,  
 New Mexico

Completion Date

10/23/07

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	536 MCFD	70%		70%
DAKOTA	234 MCFD	30%		30%
	770			RCVD NOV 16 '07
				NOI CONS DIV.

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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