Submit To Appropriat State Lease - 6 copies		State of New Mexico					Form C-105				
Fee Lease - 5 copies District I	Ener	Energy, Minerals and Natural Resources				-	Revised June 10, 2003				
1625 N. French Dr., Hobbs, NM 88240								WELL API NO. 30-039-29989			
District II 1301 W Grand Avenue, Artesia, NM 88210 1220 Savel S								5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410				South St. Fr		r .		,STATE FEE 🗌			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					. 87505			State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
la. Type of Well:	 L □ GAS WEI	L DRY	1 отне	ER	-			7. Lease Name	_		i
b. Type of Completion:								Celso Gomez RCVD NOV 28 '07			
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER								OIL CONS. DIV.			
2. Name of Operator LONE WOLF NEW MEXICO ,LLC								8. Well No. #3		DIST	. 3
3. Address of Operator C/O WALSH ENGINEERING & PROD. CORP. 7415 E Main St Farmington, NM 87402							1	9. Pool name or Wildcat Wildcat			
4. Well Location											
Unit Letter	C : 845	Feet From The	North	Line and	2110'	Feet 1	From	The WES	Γ Line		ĺ
				-			. 10,11				
Section 10. Date Spudded	25 11. Date T.D. Rea		2N te Compl. (Range (Ready to Prod.)		NMPM Elevations (DF&	County F RKB, RT, GR,	do ARRIB.		Casinghead
11/4/06 11/19/06 DRY HOLE 7871' GL											
15. Total Depth 16. Plug Back T.D. 2754' 2754'		ek T.D.	7. If Multi Zones?	iple Compl. How	Many	18. Intervals Drilled By		Rotary Tools 0 – 2754		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name						<u></u>		20. Was Directional Survey Made YES			
21. Type Electric at						- <u></u> -		22. Was Well	Cored		
	y, Dual Spaced					. 11		NO	11\		
CASING SIZE	WEIGH	T LB./FT.		G RECOR	<u> </u>		trın			1 43	AOUNT BULLED
8-5/8"		4#		DEPTH SET 132'KB		HOLE SIZE 12-1/4"		CEMENTING RECORD 125 sx (148 cu.ft.)		AMOUNT PULLED Circ 7 bbls cement	
				•							
											
24.			LINER I	RECORD			25.	Ti	JBING RE	CORD	
SIZE	TOP	ВОТТОМ		CKS CEMENT	SCREEN		SIZ		DEPTH S		PACKER SET
							<u> </u>				
26. Perforation re	l ecord (interval, size,	and number)			27. ACI	D, SHOT,	FR.	ACTURE, CEN	I MENT, SO	UEEZE,	ETC.
						NTERVAL		AMOUNT AN			
					 						
28				PRO	DUCT	ION					
Date First Production DRY HOLE	on	Production Metho	d (Flowing	g, gas lift, pumpin	g - Size and	type pump,)	Well Status (Prod. or Sh	ut-in)	
Date of Test 03/21/07	Hours Tested	Choke Size		od'n For st Period	Oıl - Bbl		Gas	- MCF	Water - B	bl.	Gas - Oıl Ratio
Flow Tubing	Casing Pressure	Calculated 24 Hour Rate	alculated 24- Oil - Bbl.		Gas - MCF		Water - Bbl.	Oil C	iravity - A	PI - (Corr.)	
Press.	1	Flour Rate					-		į		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
30. List Attachmen DEVIATION SUR	ts VEY										
31 .Thereby certi	ly that the inform			of this form as	true and c	omplete to	the	best of my kno	wledge and	l belief	-
Signature: Fan	1 C. Thom	Printed Name		C. Thompson,	P.E.	Т	itle	: Engineering	g/Agent	Date	e: 11/20/07
E-mail Address	: paul@walshe	ng.net				_					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwes	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota i	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T	T. Wingate	T.			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn	T.	T. Permian v	T			
T. Cisco (Bough C)	T	T. Penn "A"	T			

			SANDS O	R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
·		RTANT WATER SANDS		
Include data on rate o	f water inflow and elevation to w	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

783 1100 1850 1870 In Feet Dakota Morrison Toldilto Entrada	
Morrison Toldilto Entrada	\neg
1850 1870 Finrada	
Entrada Business are different to the control of t	
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