

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 27 '07

OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 1235' FSL & 1870' FWL, Section 20, T26N R6W, NMPM

RECEIVED

NOV 23 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-079302-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sanchez A 2M
9. API Well No.
30-039-30223
10. Field and Pool
Basin DK / Blanco MV
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

8/22/07 Rig up Basin Perf. & run GR, CCL & CBL logs from PBTD 7458' to surface. TOC @ 3500'. (7" shoe @ 4776').

9/25/07 PT csg to 6600psi for 15 mins - good test. 9/26/07 RU Basin WL to perf lower DK w/.34" 2 SPF @ 7390', 7400', 7402', 7404', 7422', 7424', 7428', 7430', 7434', 7436', 7438', 7440', 7442', 7444', 7446', 7448', 7450', 7452', 7454', 7456' = 40 holes. Acidize lower DK w/10bbls 15% HCL acid. Cont to perf upper DK w/.34" 2 SPF @ 7232', 7236', 7240', 7244', 7318', 7320', 7322', 7324', 7326', 7328', 7330', 7332', 7334', 7336', 7338', 7350', 7360', 7368', 7370', 7372' = 40 holes. DK Total Holes = 80. Frac DK (7232'-7456'). Acidize upper DK w/10bbls 15% HCL acid, frac w/1130bbls 60Q Slickfoam w/50,940# 20/40 TLC proppant & 1,971,000 scf N2. RIH w/ CFP & set @ 5520'

9/27/07 Perf PLO/LMF w/.34" 1 SPF @ 5026', 5045', 5075', 5117', 5132', 5177', 5186', 5188', 5196', 5208', 5210', 5212', 5218', 5220', 5222', 5232', 5238', 5242', 5250', 5264', 5266', 5268', 5305', 5328', 5356', 5372', 5382', 5390', 5396', 5446' = 30 holes. Frac PLO/LMF (5026'-5446'). Acidize w/10bbls 15% HCL acid, frac w/1207bbls 60Q Slickfoam w/96,400# 20/40 Brady sand & 1,118,800 scf N2.

9/27/07 Start Flowback. 4 days flowback. 10/3/07 RIH w/CBP & set @ 4926'. 10/26/07 MIRU Key 11. ND WH, NU BOP. PT BOP-ok. RIH w/mill & MO/CO CBP @ 4926' & CFP @ 5520'. LD mill. CO fill. 11/1/07 Flowtest entire wellbore. 11/2/07 RIH w/RBP & set @ 5646'. Flowtest MV. 11/5/07 CO fill & release RBP @ 5646'. CO fill.

11/6/07 RIH w/236 jts 2 3/8" 4.7# J-55 tbg & land @ 7328'. ND BOP, NU WH. RD RR @ 18:00hr on 11/6/07.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 11/21/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

DATE
ACCEPTED FOR RECORD

NOV 26 2007

FARMINGTON FIELD OFFICE
BY T. Salazar