Estrict I 9 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit_	or	Below-	Grade	Tank	Reg	gistration	or	Closure

	k covered by a "general plan"? Yes \(\subseteq\) No r below-grade tank \(\supseteq\) Closure of a pit or below-gra						
Operator: Dugan Production Corp. Telephone. (S							
Facility or well name: November 24 #1 API #: 30-045-25295 U/L or Qtr/Qtr O Sec 27 T 24N R 9W							
County San Juan Latitude 36 2827 Longitude 107.77007 N	AD: 1927 🛛 1983 🗌 Surface Owner Federal 🖾 S	tate					
<u>Pit</u>	Below-grade tank						
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	OIL CONS. DIV.					
Workover ⊠ Emergency □	Construction material DIST. 3						
Lined 🛛 Unlined 🗌	Double-walled, with leak detection? Yes  If not, explain why not						
Liner type. Synthetic ☑ Thickness 12 mil Clay ☐							
Pit Volume 400 bbl							
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)					
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)					
	100 feet or more	( 0 points) 0					
Wellhead protection area. (Less than 200 feet from a private domestic	Yes	(20 points)					
water source, or less than 1000 feet from all other water sources.)	No.						
	NO	( 0 points) 0					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)					
	1000 feet or more	( 0 points) 10					
V 4	Ranking Score (Total Points)	10					
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	ate disposal location. (check the onsite box if					
your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility		•					
remediation start date and end date. (4) Groundwater encountered No 🛛 Y							
Attach soil sample results and a diagram of sample locations and excavations		it. and attach sample results. (3)					
	· · · · · · · · · · · · · · · · · · ·	- ICH - Lack - Hall Lack					
The workover pit at the November 24 #1 closure. The pit liner cut off at the mudline and disposed of at the Waste Management Landfill substation. Until a general permit is							
prepared and approved, Dugan Production Corp. intends to follow NMOCD guidelines modified only as necessary to comply with stipulations imposed by the Bureau of Land							
Management.							
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines ⊠, a Date: October 30, 2007	a general permit , or an (attached) alternative (	e above-described pit or below-grade tank has OCD-approved plan □.					
Printed Name/Title John C. Alexander, Vice-President	Signature / Signature	elande					
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	relieve the operator of liability should the contents of						
Approval: Deputy Oil & Gas Inspector, Printed Name/Title District #3	Signature Boll Fall	NOV 2 9 2007					

NOVEMBER 24#1

OWEITHEAD

20'

8'DEEP 15'

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