District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No No vpe of action: Registration of a pit or below-grade tank Cosure of a pit or below-grade tank

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank			
Operator. Williams Production Co., LLC Telephone: 505-634-4219 e-mail address: myke.lane@williams.com			
Address: POB 640, Aztec, NM 87410			
Facility or well name:Rosa 145 API #:30-045-2	9166 U/L or Otr/Otr G Sec 16	T <b>31N</b> R <b>06W</b>	
County: San Juan Latitude		1	
Surface Owner: Federal 🛛 State 🗌 Private 🗍 Indian 🗍		RGVD NOU 5 '07	
Pit	Below-grade tank	FV76 State	
Production ☑ Disposal ☐ Volume: _120_bbl Type of fluid:Produced Water			
Workover ☐ Emergency ☐ Construction material: Fiberglass with Plastic Liner ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐			
Lined Unlined	Double-walled, with leak detection? Yes \( \subseteq \text{ If not, explain why not.} \)		
Liner type: Synthetic Thicknessmil Clay _			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	✓ 100 feet or more	✓ ( 0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	✓ No	✓ ( 0 points)	
water source, or less than 1000 feet from all other water sources.)	140	( o points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	✓ 200 ft or more, but less than 1000 feet	✓ (10 points)	
migation canals, discress, and potential and optionistal watercoarses.)	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)	10	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if	
your are burying in place) onsite ⊠ offsite □ If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No 🖾 Y			
	· · · · · · · · · · · · · · · · · · ·	it. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments:	ions,		
	comple collected following removal of tank and	N I: 2/47/2006	
Replace Fiberglass BGT with SGT steel tank. Composite soil s	sample collected following removal of tank and	niner 3/1//2006.	
See attached site diagram and soil sample results.			
I hereby certify that the information above is true and complete to the best			
has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit 🗖, or an (attached) alternative OCD-approved plan 🔲.			
Date: 11/2/07			
Printed Name/Title Michael K. Lane/EH&S Specialist Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve t regulations.			
Deputy Oil & Gas Inspector			
District #3	Signature BATAM	Date: NOV 2 9 2007	
Printed Name/Title	Signature U FUL // FUU	Date:	

Dehydrator MV Separator PC Pit

N



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Williams Production	Project #:	04108-003-15725
Sample ID:	Leaky BGT	Date Reported:	03-24-06
Laboratory Number:	36505	Date Sampled:	03-17-06
Chain of Custody No:	15725	Date Received:	03-22-06
Sample Matrix:	Soil	Date Extracted:	03-22-06
Preservative:	Cool	Date Analyzed:	03-24-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

₄Rosa 145 - BGT.

Analyst C. Capara

/ Mustine m Walter Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Williams Production	Project #:	04108-003-15725
Sample ID:	Leaky BGT	Date Reported:	03-24-06
Laboratory Number:	36505	Date Sampled:	03-17-06
Chain of Custody:	15725	Date Received:	03-22-06
Sample Matrix:	Soil	Date Analyzed:	03-24-06
Preservative:	Cool	Date Extracted:	03-22-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	17.6	1.7	
Ethylbenzene	6.4	1.5	
p,m-Xylene	16.1	2.2	
o-Xylene	8.5	1.0	
Total BTEX	48.6		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rosa 145 - BGT.

Analyst C. Q.

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