

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other: _____

NOV 21 2007

Bureau of Land Management
Farmington Field Office

2. Name of Operator

Black Hills Gas Resources, Inc.

c/o Mike Pippin LLC (Agent)

3. Address

3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)

505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *

At surface

1960' FSL & 1915' FEL Unit (J) Sec. 26, T29N, R4W

At top prod. interval reported below

1900' FSL & 1866' FEL Unit (J) Sec. 26, T29N, R4W

At total Upper Lateral
depth Lower Lateral

676' FSL & 674' FEL Unit (P) Sec. 26, T29N, R4W

669' FSL & 697' FEL Unit (P) Sec. 26, T29N, R4W

14. Date Spudded

09/25/07

15. Date T.D. Reached

10/14/07

16. Date Completed

☐ D & A ☒ Ready to Prod.
11/21/07

18. Total Depth: Upper Lat. Lower Lat

MD 5867' 5854'
TVD 4113' 4277'

19. Plug Back T.D.: MD NONE
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

MUD LOG, Pulsed Neutron Log

22. Was well cored? ☒ No ☐ Yes (Submit copy)

Was DST run? ☒ No ☐ Yes (Submit copy)

Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0'	291'		165, V	35	0' - circ	0'
8-3/4"	7"	23#	0'	4518'		750, POZ	218	0' - circ	0'
6-1/8"	LOWER LATERAL OPEN HOLE MD4518'-MD5854' - Abandoned					0		1880'	
6-1/8"	4-1/2"	11.6#	4132'	5752'		0	0		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	4025'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Pictured Cliffs - Upper Lateral	MD4123'	MD5867'	Top perfed jts @ 5711', 5308', 4905', 4501', 4178'	0.75"	140	OPEN
Pictured Cliffs - Lower Lateral	MD4518'	MD5854'	OPEN HOLE - ABANDONED			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
MD4518'-5854'	Lower Horizontal PC lateral - No formation stimulation (Open Hole) - Abandoned
MD4123'-5867'	Upper Horizontal PC lateral - No formation stimulation (4-1/2" liner 4132'-5752')

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	10/27/07	3	→		24	0			Flowing
Choke Size	Tbg. Press Flwg. PSI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	15		→		188	0			Shut In

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

NOV 26 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	
					Meas. Depth	
Pictured Cliffs	4086' TVD	4311' TVD	GAS		MD	TVD
					Surface	
				San Jose	2212'	2212'
				Nacimiento	3664'	3663'
				Ojo Alamo	3791'	3790'
				Kirtland	3973'	3967'
				Fruitland	4109'	4086'
				Pictured		4311'

32. Additional remarks (include plugging procedure):

Many Canyons 29-04-26 #133 PC With Two Horizontal Laterals Window in 7" csg @ 4123'-28' Abandoned Lower PC Lateral when fishing operations on whipstock @ 4114' was unsuccessful.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date November 20, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.