

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff Resvr.
Other

2 Name of Operator

BP America Production Company Attn: Toya Colvin

3 Address

P.O. Box 3092 Houston, TX 77253

3a Phone No (include area code)

281-366-7148

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 890' FSL 1140' FWL

At top prod Interval reported below

At total depth

Bureau of Land Management
Farmington Field Office

NOV 20 2007

14 Date Spudded

9/22/1980

15 Date TD Reached

9/30/1980

16 Date Completed

☐ D & A ☒ Ready to Prod.

11/16/2007

17 Elevations (DF, RKB, RT, GL)*

5910'

18 Total Depth MD

4800'

TVD

19 Plug Back TD MD

4790'

TVD

20 Depth Bridge Plug Set MD

4790'

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☐ No ☐ Yes (Submit analysis)

Was DST run? ☐ No ☐ Yes (Submit report)

Directional Survey? ☐ No ☐ Yes (Submit report)

CBL, RST

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14 3/4"	10 3/4" J-55	32.75	0	173'		225		0	
9 7/8"	7 5/8" J-55	26.4	0	2537'		150		0	
6 3/4"	5 1/2" J-55	15.5	2442'	4799'		300		3025'	

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4712'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Chacra	3305'	3470'	3305'-3470'	3.500		
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3305'-3470'	1000 GAL of 15% HCL displaced w/ 1000 gal wtr-pmp 833 bbls slick wtr & 1178 bbls N2 pad w/ 45 Q Foam @

28 Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	11/14/07	24	→						Flow
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"		60#	→	Trace	463	Trace			

ACCEPTED FOR RECORD

NOV 26 2007

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

FARMINGTON FIELD OFFICE

BY

(See instructions and spaces for additional data on reverse side)

NOV 20 2007

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	1bg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (sold, used for fuel, vented, etc.)

Flared

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Upper Chacra	3293'
				Lower Chacra	3426'
				Base Chacra	3473'

32 Additional Remarks (including plugging procedure)

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 3 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

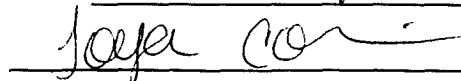
Name (please print)

Toya Colvin

Title

Regulatory Analyst

Signature



Date

11/19/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction