Submit 3 Copies To Appropriate District Office	ate District State of New Mexico			* Marine	Form C-103
District I Energy, Minerals and Natural Resources			WELL API NO.	March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			30-039-30002		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE	☐ FEE ☒	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & C	ias Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease N					or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Com Yuan 20 71 mid	
PROPOSALS.)				San Juan 29-7Unit 8. Well Number	
1. Type of Well: Oil Well Gas Well X Other				#75E	
2. Name of Operator				9. OGRID Number	
Burlington Resources				14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Basin Dakota	
4. Well Location					
Unit Letter G: 1595 feet from the North line and 1735 feet from the East line					
Section 23 Township 29N Range 7W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6231'					
12. Check Appropriate Box to			eport or Other	Data	X 444
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO			ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND		
OTHER:			OTHER: Spu	d Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
8/20/07 MIRU MOTE 211. Spud 12 1/4" surface hole @ 10:00AM on 8/20/07. Drilled ahead to 236'. Circ hole. RIH w/7 jts 9 5/8" 32.3# H-40 ST & C casing set @ 230'. RU to cement. Pumped pre-flush of 10 bbls mud flush. Pumped 75 sx(120cf-21bbls) Type 1-11 Cement w/20% Fly-Ash. Dropped plug & displaced w/13 bbls H2O. Circ 2 bbls cement to surface. RD & RR and equipment. Dig cellar. RCVD SEP 14'07 OIL CONS. DIV.					
Pressure test will be conducted	by the drilling rig an	d will be	shown on nex	t report.	DIST. 3
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I hereby certify that the information al					
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Shey No	enveT	ITLE <u>Re</u>	gulatory Technic	ian DATE	9/14/07
Type or print name Tracey N. M.	Monroe E-mail address:	Tracey.N	.Monroe@conoco	phillips.com Te	lephone No. 505-326-9752
(This space for State use)					
APPPROVED BY A. VILL Conditions of approval, if any:	anueva I	TLE_	uty Oil & Ga District	s Inspecto. #3	DATE SEP 1 7 2007