

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other NOV 23 2007

2. Name of Operator DJ Simmons, Inc. Bureau of Land Management Farmington Field Office

3a. Address 1009 Ridgeway Place, Suite 200, Farmington, New Mexico 3b. Phone No. (include area code) 505 326 3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890 FSL x 990 FWL, Sec. 23, T29N, R9W, NMPM

5. Lease Serial No. SF-0800000-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. Simmons E No. 2

9. API Well No. 30-045-07944

10. Field and Pool, or Exploratory Area Blanco Mesa Verde

11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

D.J. Simmons Inc. intends to Plug and Abandoned the above mentioned well per attached procedures and well bore. Estimated start date is 1st available A+ Well Service rig.

RCVD NOV 28 '07

OIL CONS. DIV.

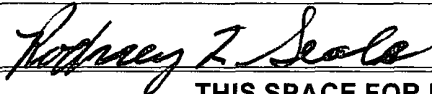
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rodney L. Seale

Title Operations Engineer

Signature



Date

11/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

NOV 27 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



PLUG AND ABANDONMENT PROCEDURE

Simmons E No. 2

Blanco Mesa Verde

890' FSL & 990' FWL, Section 23, T29N, R9W, San Juan County, New Mexico
API 30-045-07944

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield,

1. Install and test rig anchors. Set steel waste pit for fluid holding. Comply with all NMOCD, BLM and Simmons safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. Pull stretch on 2 3/8" tubing to estimate free point. Run tubing cutter to free point and cut tubing off. Trip out of hole. If necessary LD tubing and use a workstring. Run a casing scraper or wireline gauge ring to 3900'.
3. Set cast iron bridge plug at 3900'. Spot 10sx cement on top. (54 foot plug)
3360 3250
4. **Plug #1 (across Chacra 3030'-2930')**: TIH open ended to 3400'. Spot a 26 sxs plug to 2980'.
2400 2000
5. **Plug #2 (across Pictured Cliffs and Fruitland 2256'-1765')**: Perforate squeeze holes at 2236'. Trip in hole with retainer to set at 2486'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500psi. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Sting into retainer. Mix 196 sxs Type III cement and pump 108 sxs outside casing. Sting out of retainer and leave 88 sxs Type III cement inside casing to isolate the Picture Cliffs Fruitland tops. Trip out of hole.
1433 1142
6. **Plug #3 (across Kirtland and Ojo Alamo 1360'-995')**: Perforate squeeze holes at 1360'. Trip in hole with retainer to set at 1840'. Sting into retainer. Mix 154 sxs Type III cement and pump 84 sxs outside casing. Sting out retainer and leave 70 sxs Type III cement inside casing to isolate the Kirtland and Ojo Alamo tops. Trip out of hole.

Rod Seale
11/21/2007



7. **Plug #4 (9.625" Surface casing shoe 160- surface):** Perforate 7" casing at 160'. Mix 60 sxs cement and circulate a balanced plug inside the 7" casing from 160' to surface through the 7" x 9 5/8" annulus.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Simmons E #2
Proposed P&A

Blanco Mesaverde

**890' FSL, 990' FWL, Section 23, T-29-N, R-9-W
San Juan County, NM / API #30-045-07944**

RCVD NOV 28 '07

OIL CONS. DIV.

DIST. 3

Today's Date: 11/21/07
Spud: 8/8/1952
Elevation: GL 5886'

12.5 Hole

Ojo Alamo @ 1045'

Kirtland @ 1310'

Fruitland Coal @ 1815'

Pictured Cliffs @ 2186'

Chacra @ 2980'

Mesaverde @ 4060'

8.75" Hole

TD 4865'

9.625" CSA set @ 110'
75 sxs cement circulated to surface

Perforate @ 160'

Plug #5: 160' – Surface
Type III cement, 60 sxs

Plug #4: 1360' – 995'
Type III cement, 154 sxs:
84 outside and 70 inside

CR @ 1310'

Perforate @ 1360'

Plug #3: 2236' – 1765'
Type III cement, 196 sxs:
108 outside and 88 inside

CR @ 2186'

Perforate @ 2236'

Top of Cmt @ 2182' (Calc, 75%)

Plug #2: 3030' – 2930'
Type III cement, 26 sxs

Plug #1: 3900' – 3850'
Type III cement, 10 sxs

Set CIBP @ 3900'

7" 23# J-55 Casing Set @ 3942'
Cemented with 300 sxs

Mesaverde Open Hole:
4030' – 4853'



Simmons E #2

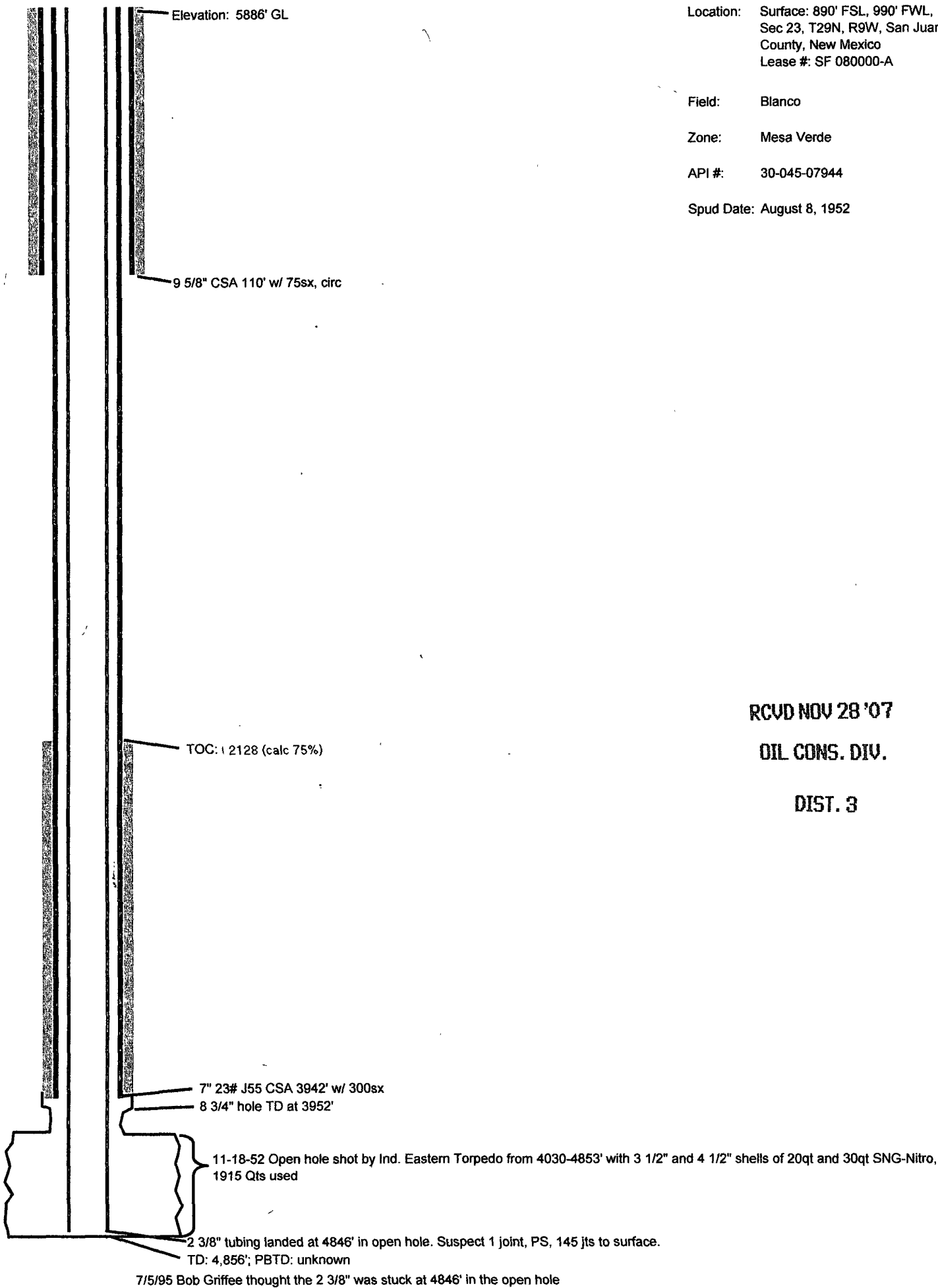
Location: Surface: 890' FSL, 990' FWL,
Sec 23, T29N, R9W, San Juan
County, New Mexico
Lease #: SF 080000-A

Field: Blanco

Zone: Mesa Verde

API #: 30-045-07944

Spud Date: August 8, 1952



RCVD NOV 28 '07

OIL CONS. DIV.

DIST. 3

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 2 Simmons E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Chacra plug from 3380' – 3280'.
 - b) Place the Pictured Cliffs/Fruitland plug from 2400' - 2000'.
 - c) Place the Kirtland/Ojo Alamo plug from 1433' – 1142' inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.