

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD NOV 1 '07  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1685' FSL & 1505' FWL, Section 29, T30N R9W, NMPM  
Unit L (NWSW), 1965' FSL & 700' FWL, Section 29, T30N R9W, NMPM

5. Lease Number  
SF-077833-A  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Mansfield 11N  
9. API Well No.  
30-045-34321  
10. Field and Pool  
Basin Dakota/Blanco MV  
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

10/21/07 RIH w/8 3/4" bit. D/O cement, tagged @ 305'. Drilled ahead to 3900' intermediate. Circ hole. RIH w/91 jts 7" 23# L-80 casing set @ 3884'. RU to cement. 10/25/07 Pumped pre-flush of 10 bbls FW/10 bbls MF/10bbls FW. Pumped Scavenger 20 sx(60cf-11bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead pumped 510 sx(1086cf-193bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 91 sx(126cf-22bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/152 bbls. Circ 70 bbls cement to surface. Plug down @ 17:12. Plug held @ 1700#.

10/25/07 RIH w/6 1/4" bit. PT casing to 1500# 30/min - good test. D/O cement & ahead to 7335' (TD) TD reached on 10/27/07. Circ hole. RIH w/169 Jts 4 1/2" 11.6# L-80 casing set @ 7331'. RU to cement. 10/28/07 Pumped pre-flush of 10 bbls Chemwash/2 bbls FW. Pumped Scavenger 10 sx(30cf-5bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Pumped 250 sx(495cf-88bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LMC-1, 1% FL-52. Dropped plug & displaced w/114 bbls FW. Plug bumped 1225#. RD cementers. ND RR @ 23:59 10/28/07.

PT will be done by completion rig. PT results and TOC will be recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 10/29/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

