

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter a well.

Abandoned well: Use Form 3160-3 (APD) for such proposals.

NOV 19 2007

Bureau of Land Management

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Gooch 002M CH

9. API Well NO

3004524936

10. Field and Pool, or Exploratory Area
Blanco Mesaverde11. County or Parish, State
SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Water Disposal☐ Water shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Subject well first delivered September 20, 2007
Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD.
Basin Dakota formation reported as C01 as of December 1, 2001
Blanco Mesaverde formation reported C02 as of December 1, 2001
Otera Chacra formation reported C03 as of October 1, 2007
Gas metered through El Paso meter 97833

RCVD NOV 27 '07
OIL CONS. DIV.

DIST. 3

New Well Notice #63

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Ben Hale

Title Production Analyst

Signature

Date November 14, 2007

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOV 21 2007

Approved by

Title

FARMINGTON DISTRICT OFFICE

Conditions of approval, if any, are attached: Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD