District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

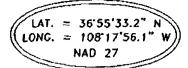
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

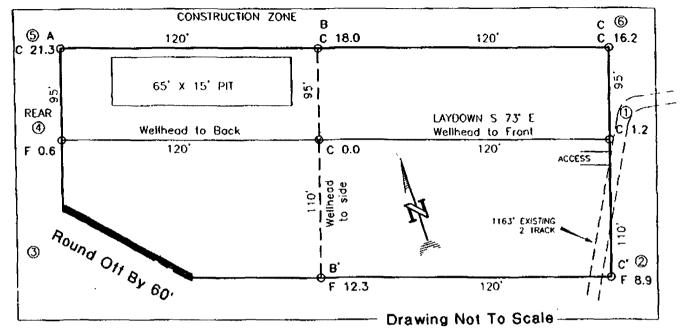
Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action Registration of a pit or below-grade tank Closure of a pit or below-grade tank X Telephone 505-333-3100 e-mail address. kim champlin@xtoenergy.com Operator _ XTO Energy Inc. Address #382 County Road 3100, Aztec, NM 87410 Facility or well name Ute Mountain Tribal D #10 Sec 03N API# 30-045-33676 T 31N R 14W U/L or Otr/Otr Latitude 36.9256111 Longitude 108.2989167 County San Juan NAD: 1927 X 1983 🗌 RCVD NOV 1'07 Surface Owner Federal X State Private Indian Below-grade tank OIL CONS. DIV. Type Drilling X Production Disposal bbl Type of fluid nist. a Workover ☐ Emergency ☐ Construction material Lined X Unlined Double-walled, with leak detection? Yes If not, explain why not Liner type. Synthetic Thickness 12 mil Clay Pit Volume _____bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water) 100 feet or more (0 points) 20 Points Ves (20 points) Wellhead protection area (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources) 0 Points Less than 200 feet (20 points) Distance to surface water (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses) 1000 feet or more (0 points) 0 Points Ranking Score (Total Points) 20 Points If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if your are burying in place) onsite X offsite \(\square\) If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered No 🛛 Yes 🗌 If yes, show depth below ground surface______ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations The drilling reserve pit associated with the subject well was closed per NMOCD and BLM guidelines and in accordance with XTO's drilling pit closure plan. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗓, a general permit 📋, or an (attached) alternative OCD-approved plan 🛄. Date 10/30/2007 Printed Name/Title Kim Champlin/Environmental Assistant Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Deputy Oil & Gas inspector, District #3 Approval. Signature BL Bull Date DEC 0 3 2007 Printed Name/Title

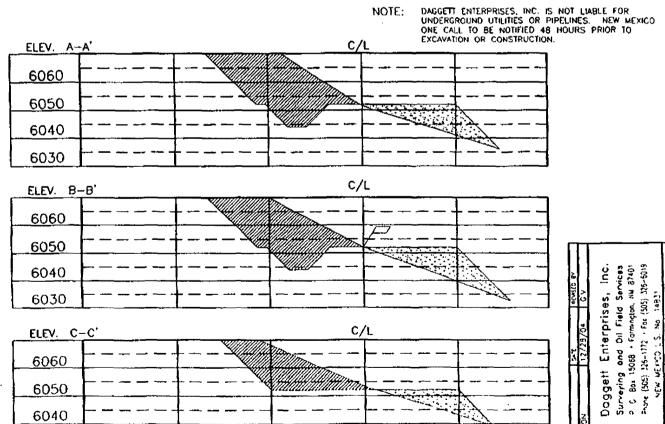
Form C-144

XTO ENERGY INC.
UTE MOUNTAIN TRIBAL D NO. 10 1160' FSL 1740' FWL
SECTION 3, T31N, R14W, N.M.P.M., SAN JUAN COUNTY, N.M.
GROUND ELEVATION: 6052', DATE: DECEMBER 22, 2004





RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR FOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION

6030