

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30148
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCUD DEC 3 '07
7. Lease Name or Unit Agreement Name: Carracas SWD OIL CONS. DIV.
8. Well Number DIST. 3 # 2
9. OGRID Number 162928
10. Pool name or Wildcat Entrada-Chinle

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401
4. Well Location Unit Letter <u>I</u> : <u>1489</u> feet from the <u>South</u> line and <u>134</u> feet from the <u>East</u> line Section <u>09</u> Township <u>32N</u> Range <u>04W</u> NMPM County <u>Rio Arriba</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6222' GL
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Drill</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>set intermediate casing</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/07 Drill 12.25" hole to 6180'. Run 134 jts. 9.625" 40# N-80 casing, set @ 6166'. RU Halliburton. Cement 1st stage with 300 sks 50/50 poz, 0.4% Halad-344, 0.2% CFR-3, 5#/sk gilsonite, 1/8#/sk flocele, 0.2% HR-5 (390 cu.ft.). Plug down @ 2:15 pm on 11/16/07. Circulate 5 bbls cement to surface. Circulate between stages. Cement 2nd stage with 350 sks Halco Light Premium-SEM, 2% CaCl2, 10#/sk gilsonite, 1/8#/sk flocele tailed by 50 sks Class C, 1% CaCl2 (740 cu.ft.). Plug down @ 7:40 pm on 11/16/07. Did not circulate after opening DV tool. Drop bomb and circulate between stages. Cement 3rd stage with 500 sk Halco Light Premium, 10#/sk gilsonite, 1/8#/sk flocele, 2% CaCl2 tailed with 17 sks Class G, 1% CaCl2 (1031 cu.ft.). Plug down @ 4:30 am 11/17/07. Did not circulate. (continued on page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 11/29/07
E-mail address: vdonaghe@energen.com
Type or print name Vicki Donaghey Telephone No. 505.325.6800

For State Use Only
APPROVED BY H. Villanueva Deputy Oil & Gas Inspector, District #3 DATE DEC 04 2007

Conditions of Approval, if any:

Carracas SWD #2

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RD Halliburton. NU BOP. Test casing & BOP to 1200 psi – ok.

11/20/07 Ran two CBLs (second one @ 1000 psi) Showed bond with TOC @ 364'.

13³/₈ Surface set at - 599'
PH