District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action Registration of a pit or below-grade tank Closure of a pit or below-grade tank X

Type of action Registration of a pit or below-grade tank Closure of a pit or below-grade tank X		
Operator XTO Energy Inc. Telephone 505-333-3207 e-mail address. kim_champlin@xtoenergy.com		
Address #382 County Road 3100, Aztec, NM 87410		
Facility or well name Berger A #1E API #	30-045-31302 U/L or Qtr/Qtr	Sec 21H T 26N R 11W
County San Juan Latitude	36.475972 Longitude 108.00	03611 NAD 1927 ☐ 1983 ☐
Surface Owner Federal X State Private Indian		
Pit Below-grade tank		
Type: Drilling X Production Disposal D	Volume bbl Type of fluid	
Workover Emergency	Construction material	
Lined 🔀 Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why not	
Liner type Synthetic Thickness 12 mil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water)	100 feet or more	(0 points) 0 Points
	-	OT OFFICE
Wellhead protection area (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources)	No	0 Points
	Less than 200 feet	(20 points)
Distance to surface water (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses)	1000 feet or more	0 points
	D. U. G. (T. J.ID.; 1)	
	Ranking Score (Total Points)	0 Points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if your are burying in place) onsite offsite first, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered No very show depth below ground surface first and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments The delilies were and accordance with VTO's		
The drilling reserve pit associated with the subject well was closed per NMOCD and BLM guidelines and in accordance with XTO's		
drilling pit closure plan.		
		s and in accordance with XTO's 282930.37 RECEIVED
		NECEIVED %
TO THE THE TANK THE T		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade that been/will be constructed or closed according to NMOCD guidelines , a general permit, or an (attached) alternative OCD-apphoved pix in [1] 157.3		
Date 11/29/2007		
Date 11/29/2007 Printed Name/Title Kim Champlin/Environmental Assistant Signature / Wall Contample of the appropriate of the a		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval Printed Name/Title Deputy Oil & Gas Inspecto District #3	r, Signature Bd Fd/	DEC 0 4 2007 Date

