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Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-10091
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM ED
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name: STATE GAS COM ED
2. Name of Operator XTO Energy Inc.	8. Well Number #1
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter <u>K</u> : <u>1700</u> feet from the <u>SOUTH</u> line and <u>1450</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>	10. Pool name or Wildcat BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plugged & abandoned this well per the attached procedure.

RCVD OCT 31 '07
OIL CONSERV. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 10/29/07
Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com Telephone No. 505-333-3100

For State Use Only

APPROVED BY Shelly Carson TITLE Deputy Oil & Gas Inspector, District #3 DATE 12/5/2007
Conditions of Approval, if any:

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State Gas Com BD #1 P MR

3/2/07 Disconn & moved Lide Tank Co. 5' x 12', 95 bbl, stl, wtr pit tk w/exp cone top (SN 6554 T188) to side of loc. Steam clnd & hauled 95 bbl wtr pit tk to the Brown #3 CDP. Disconn & moved Lide Tk Co, 5' x 6', 21 bbl, stl, wtr pit tk w/cone top, & American Tk & Stl, 12' x 20', 400 bbl, stl, stk tk (SN 2759) to side of loc. Steam clnd & hauled 21 bbl wtr pit tk & 400 bbl stk tk to the Bloomfield storage yard. Disconn & moved Natl Tk & Stl, 16" x 7', 1000 psig WP, 3ph, pentroof sep (SN 417574) w/500 MBTU burner to the Bloomfield storage yard. Rmvd all risers & anchors. Backfilled & reclaimed earth pits. Clnd loc.

6/1/07 Cont rpt for AFE 504484 to P&A. MIRU A-Plus Rig #8. SICP 10 psig. SIBHP 0 psig. Bd well. ND WH. BU BOP. PU & TIH w/1 - jt 1" LP w/mule shoe, XO & 69 jts 2-3/8" tbg. Tgd @ 2,300'. Ppd dwn tbg w/20 BFW. Circ fr/csg vlv. Circ w/20 BFW & attd to CO fill w/o success. Tgd @ 2,300'. TOH w/69 jts tbg & BHA. SDFN.

6/2/07 LD tbg. RDMO A-Plus Rig #8.

6/5/07 MIRU A-Plus Rig #8. TIH w/CICR & 68 jts 2-3/8" tbg. Set CICR @ 2,142'. PT tbg 1,500 psig for 5". Tstd OK. Attd to EIR thru CICR. Press incrd fr/0 to 1,500 psig. PT csg to 850 psig for 5". Tstd OK. Rlsd press. TOH w/68 jts tbg & stinger. TIH w/CO tl & 68 jts tbg. Circ & WO CICR w/30 BFW. TOH w/68 jts tbg & CO tl. TIH w/stinger & 68 jts tbg. Stung into CICR. Attd to EIR thru CICR. Press incrd fr/0 to 1,500 psig. Unable to CO CICR. TOH w/68 jts tbg & stinger. TIH w/3-7/8" bit, 2 - 3-1/8" DCs, XO & 66 jts tbg. PU pwr swivel. DO CICR @ 2,142'. TIH w/4 jts tbg. Tgd @ 2,256'. Circ 20". CO coal & form fns. RD pwr swivel. TOH w/1 jts. SWI. SDFN.

6/6/07 TIH w/1 jt tbg. Tgd @ 2,252'. RU pwr swivel. Circ w/FW. CO fill fr/2,252' to 2,282'. Unable to DO below 2,282'. Rets showed metal cuttings. Damaged csg @ 2,278'. Attd to pmp into form to 300 psig w/no press drop in 5". Rlsd press. RD pwr swivel. TOH w/70 jts tbg & BHA. TIH w/3-7/8" cone ml, 2 - 3-1/8" DCs, XO & 70 jts tbg. Tgd @ 2,274'. RU pwr swivel. Circ w/FW. DO fill fr/2,274' to 2,282'. Rets showed coal, form fns & metal. DO fill fr/2,282' to 2,285'. Rets show metal cuttings only. DO & LC. EIR @ 1 BPM & 350 psig w/10 BFW. Circ w/30 BFW, 45". TOH w/20 jts tbg. SDFN.

6/7/07 SITP 0 psig. SICP 0 psig. SIBHP 0 psig. TIH w/1 jt tbg. Tgd @ 2,285'. RU pwr swivel. Circ w/FW. DO metal fr/2,282' to 2,292', 6 hrs. CO fill fr/2,292' to 2,300'. Hd tg @ 2,300'. Circ 30". Recd hvy coal & form fns. Pulled off btm w/41K to free tbg. TOH w/2 tjs tbg. Circ cln. TIH w/2 jts tbg. Tgd @ 2,290'. CO fill fr/2,290' to 2,300'. Circ cln 45". TOH w/1 jts tbg. EIR @ 1.0 BPM & 600 psig. RD pwr swivel. TOH w/20 jts tbg. SDFN.

6/8/07 TIH w/20 jts tbg. Tgd @ 2,295'. CO fill fr/2,292' to 2,300'. Circ & cln 3 hrs. TOH w/71 jts tbg & BHA. TIH w/CICR & 66 jts 2-3/8" tbg. Set CICR @ 2,110'. Attd to PT tbg. Press dropd fr/1,500 psig to 0 in 2". TOH w/66 jts tbg & stinger. TIH w/stinger, SN (SV) & 66 jts tbg. PT tbg to 1,500 psig. Tstd OK. Rlsd press. Rtr SV. EIR @ 0.5 BPM & 800 psig. Plug #1 w/105 sxs Type III cmt (mixed 14.4 ppg, 1.42 cu ft/sx, 149.1 cu/ft). Ppd dwn w/21.9 bbls cmt. Ppd 0.05 BPM & press fr/800 psig to 2,000 psig. Flshd w/1 BFW. Press fr/2,000 to 2,400 psig. Fin w/32 sxs left in tbg & 73 sxs below CICR. Stung out fr/CICR. TOH w/66 jts tbg & stinger. CO cmt fr/tbg & stinger. SDFN. Henry Villeneuve fr/NMOCD on loc & witnessed

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operations.

6/9/07 PU & TIH w/plg sub & 67 jts tbg. Tgd TOC @ 2,110'. PT csg to 800 psig w/8 BFW. Tstd OK. Rlsd press. Plug #1A w/7 sxs Type III cmt (mixed @ 1.48 ppg, 1.32 cu ft/sx yield, 9.24 cu/ft). Ppd dwn tbg w/1.4 bbls cmt. Cmt fr/2,110' - 2,007'. TOH & LD w/3 jts tbg. TOH w/64 jts tbg & BHA. MIRU WLU. Perfd 3 sqz holes @ 2,000'. POH w/csg gun. Attd to EIR thru sqz holes. Press to 800 psig. Could not EIR. Perfd 3 sqz holes @ 1,950'. POH w/csg gun. Attd to EIR thru sqz holes. Press to 800 psig. Could not EIR. Perfd 3 sqz holes @ 1,900'. POH w/csg gun. EIR w/10 BFW @ 1.0 BPM & 800 psig. TIH w/plg sub, & 64 jts tbg. Tgd TOC @ 2,010'. Spot plug #2 w/60sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 79.2 cu/ft). Ppd dwn tbg w/12.06 bbls cmt. Cmt fr/2,010' - 1,126'. TOH & LD w/10 jts tbg. TOH w/54 jts tbg. Loaded csg w/4 BFW. Sqz cmt fr/1,126' to 1,704 w/9.2 BFW. Bgn rate @ 1.0 BPM & 400 psig. End rate @ 0.05 BPM & 800 psig. SWI w/400 SICP. SD WOC. SDFWE. Henry Villeneuve fr/NMOCD on loc & witnessed operations.

6/12/07 SITP 0 psig. SICP 0 psig. SIBHP 0 psig. TIH w/plg sub & 50 jts tbg. Tgd TOC @ 1,565'. TOH & LS w/22 jts tbg. TOH w/38 jts & BHA. PT csg to 800 psig. Tstd OK. Rlsd press. RU WLU. Perfd 3 sqz holes @ 900'. POH w/csg gun. Attd EIR @ 1,000 psig w/o success. Rlsd press. Perfd 3 sqz holes @ 850'. POH w/csg gun. EIR 21.0 BPM & 800 psig. Ppd 15 bbls dwn csg & estb circ fr/BH vlv. Ppd dye dwn csg & circ w/85 BFW & dye circ fr/BH vlv. TIH w/plg sub & 31 jts tbg. EOT @ 956'. Plug #3 w/7 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 9.24 cu/ft). Ppd dwn tbg w/1.5 bbls cmt. Cmt fr/956' to 853'. TOH & LD 5 jts tbg. TOH & LD w/26 jts tbg & BHA. Plug #4 w/353 sxs (mixed @ 14.8 ppg, 1.32 cu ft/sx, 465.96 cu/ft). Ppd dwn csg w/70.9 bbls cmt. Circ gd cmt fr/BH vlv. Cmt fr/850' to surf. RDMO A-Plus Rig #8. Cmt DHM w/30 sxs Type III cmt. Cleanup loc. P&A operations completed. Henry Villeneuve fr/NMOCD on loc & witnessed operations. Operations suspended for remediation.