

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elm Exploration LLC, CO.

3a. Address
20 CR 5060 Bloomfield, NM 87413

3b. Phone No. (include area code)
505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660 FNL X 660 FWL
Sec. 11-T25B-R13W**

5. Lease Serial No.

NMNM 31311

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA Agreement, Name and/or N

**210 FARMINGTON
N/A**

8. Well Name and No.

Champlin/Federal #1

9. API Well No.

30-045-25792

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup Basin F.C.

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached.

RCVD NOV 2 '07

OIL CONS. DIV.

DIST. 3

(-Work done 3/05-)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharla O'Kelly

Title

Production Assistant

Signature

Sharla O'Kelly

Date

June 5, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR

by

JUN 06 2007

FARMINGTON FIELD OFFICE

2A Gallup 3/28/05

**Elm Ridge Resources Inc.
Recompletion Report**

Operator: Elm Ridge Resources, Inc.
Date: March 24, 2005
Field: Bisti Lower Gallup
Contractor: Key Rig #17

Well Name: Champlain Federal #1
Well No.: 3044
Location: Sec. 11, T22N, R3W
Supervisor: Terry Lindeman

Work Summary:

Thursday, March 24, 2005: MIRU. Test anchors. OK. RU service unit. SI bradenhead valve. 0 PSI. SICP: 0. Change out ball valves on WH. NDWH. NUBOP. Secure well. SDFN. TIH w/ bit and casing scraper in morning.

Rig Cost: \$3200.00
AIR: \$900.00
Labor: \$200.00
Trucking: \$2500.00
Water: \$150.00
Misc: \$200.00
Supervision: \$600.00

Daily Cost: \$7750.00

Friday, March 25, 2005: SICP: 0 TIH w/ 4 3/4" bit. 5 1/2" scraper. 2 3/8" tbg. to 4041'. TOH w/ 2 3/8" tbg. Scraper backed off @ bit sub above scraper. 2 7/8" reg pin. Looking up. TIH w/ bit sub. 2 3/8" tbg. Chase to 4943'. Screw in to scraper and torque tbg. TOH w/ tbg. Recover scraper and bit. Secure well. SDFWKND. NOTE: Notified BLM FFO Herman Lujan of plug operations 3/24/05.

Rig Cost: \$3200.00
Rental Tools: \$600.00
AIR: \$900.00
Trucking: \$500.00
Water: \$150.00
Supervision: \$600.00

Daily Cost: \$5950.00

ZA Gallup

Monday, March 28, 2005: SICP: 0. TIH w/ 5 1/2" bolt cement retainer. 2 3/8" tbg. Retainer set @ 4805'. Sting out of retainer. Load casing 18 bbls produced water. Test casing to 1000 PSI. Ok. Sting in retainer. Attempt to establish injection rate. Pressure tbg to 2500 PSI. No bleed off. Notified Jim Lovato, BLM FFO @ 11:00 AM on 3-28-05. Sting out of Retainer. Spot 10 sks class H cement on retainer. Lay down tbg. to 2036'. Spot 15 sks class cement 2036' to 1936'. Pull 5 stds tbg reverse tbg. clean. TOH w/ tbg. and setting tool. Secure well. SDFN. Pull CBL log and perf in morning.

Rig Cost: \$3000.00
Rental Tools: \$300.00
AIR: \$900.00
Labor: \$600.00
Water: \$500.00
Supervision: \$600.00
Cement: \$6600.00

Daily Cost: \$12,500.00

Tuesday, March 29, 2005: SICP: 0. TIH w/ 2 3/8" Notched collar. 2 3/8" tbg. Tag cement plug inside of casing @ 1916'. TOH w/ tbg. RUWL. RIH w/ CBL GR/CCL tool. Pull log 1916' to surface. Good bond PBD to 1080'-340' to surface. RDWL. RIH w/ 2 3/8" notched collar. 2 3/8" tbg. to 1049'. RU AIR. Unload casing. 1600 CFM @ 500 PSI. Recovered 25 bbls fluid to tank. TOH tbg. RUWL. RIH w/ 3 1/8" casing gun. Perf: (1290' to 1291') (1259' to 1272') w/ 4 DPJSPF 56 holes. RDWL. TIH w/ 5 1/2" TS RBP. 5 1/2" arrow set 1 packer. RBP set @ 1321'. Packer set @ 1183'. Secure well. SDFN. We will acidize in the morning.

Rig Cost: \$3000.00
Rental Tools: \$1300.00
Wireline: \$4110.00
AIR: \$1400.00
Trucking: \$600.00
Water: \$1000.00
Supervision: \$600.00

Daily Cost: \$12,010.00

Wednesday, March 30, 2005: SITP: Slight blow gas. Release packer and lower to 1282'. Acidize perfs {1290' - 1291'} w/ 220 gals 15% HCL and additives. Form broke @ 380 PSI @ 1.7 BPM. Max rate 7.5 BPM @ 2860 PSI. ISIP: 30. 5 min=25 PSI. Release packer. Latch up RBP. RBP set @ 1282'. Packer set @ 1183'. Acidize perfs {1259'-1272'} w/ 1280 gals 15% HCL and additives. Form broke @ 800 PSI 2.7 BPM. Max rate of 7.6 BPM @ 1890 PSI. ISIP: 815. 5 min=381 PSI. 10 min=317 PSI. 15 min=264 PSI. Bled off tbg. release packer and latch up RBP. TOH w/ tbg. packer and RBP. TIH w/ 2 3/8" tbg. open ended to 1318'. RU AIR. Blow around @ 1600 CFM @ 250 PSI for 6 hrs. Recovered 42 bbls load water. Slight show gas in tank. Total to recover 66 bbls. 24 bbls left to recover. Secure well. SDFN. Will TOH w/ tbg. and Frac in morning.

Rig Cost: \$3000.00
Rental Tools: \$300.00
Acidizing: \$6601.00
AIR: \$1400.00
Labor: \$500.00
Trucking: \$600.00
Water: \$2500.00
Packer: \$3048.00
Supervision: \$600.00

Daily Cost: \$18549.00

Thursday, March 31, 2005: SITP: 20. SICP: 20. TOH w/ tbg. RU Halliburton. Hold safety meeting. Frac down casing. 39,687 gals Delta 140 Frac Fluid. 332 sks of 20/40 brady sand. 1#-2# concentration sand wedge. Max PSI 3406. Average PSI 2374. AIR: 31.7 BPM. Max rate 35.7 BPM. ISIP 2963 PSI. 5 min=1829 PSI. 10min=1395 PSI. 15 min=1115 PSI. PSI on pad was 1600 PSI when 1# sand hit perfs pressure started steady increase. Went to 2# sand Steady increase. Went to flush and flushed to 100' above top perf. 2 hrs SICP 200 PSI. Jnt tbg. 2 3/8" seating nipple. 2 3/8" opened on a 32/64" choke. to tank. Bled off in 10 min. TIH w/ 2 3/8" notched collar. 1 jnt tbg. 2 3/8" seating nipple. 2 3/8" tbg. Notch collar landed @ 1309'. RU AIR. Blow around 14 hrs. 1600 CFM @ 250 PSI. 2 Compressors on hole. Recovered 113 bbls fluid. Total load to recover 933 bbls. Recovered 113 bbls. 820 bbls left to recover.

Rig Cost: \$3200.00
Rental Tools: \$300.00
Stimulation: \$53,348.00