

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 04 2007

Bureau of Land Management
Farmington Field Office

1 Type of Well <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other	2 Name of Operator Dugan Production Corp.	3 Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821	4 Location of Well (Footage, Sec, T, R., M., or Survey Description) 2500' FNL & 1855' FEL (SW/4 NE/4) Unit G, Sec. 35, T26N, R13W, NMPM	5 Lease Designation and Serial No SF-0 18155	6 If Indian, Allotted or Tribe Name	7 If Unit or CA, Agreement Designation	8 Well Name and No West Bisti #1 SWD	9 API Well No. 30 045 33828	10 Field and Pool, or Exploratory Area SWD Entrada	11 County or Parish, State San Juan, NM
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached Page for change of plans - long string cement type.

RCVD DEC 6 '07
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-President Date 12/5/2007

This space for Federal or State office use)

Approved by Original Signed: Stephen Mason Title _____ Date DEC 05 2007

Conditions of approval, if any

West Bisti SWD 1
Change plans – long string cement type

Stage 1

Halliburton Light Premium	Fluid Weight	12.30
lbm/gal		
5 lbm/sk Gilsonite (Lost Circulation Additive)	Slurry Yield:	1.90 ft ³ /sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Total Mixing Fluid:	9.67 Gal/sk
	Top of Fluid:	5000 ft
	Calculated Fill:	715 ft
	Volume:	33.10 bbl
	Calculated Sacks:	97.80 sks
	Proposed Sacks:	100 sks

Tail Cement

50/50 Poz Standard	Fluid Weight	13.50
lbm/gal		
5 lbm/sk Gilsonite (Lost Circulation Additive)	Slurry Yield:	1.30 ft ³ /sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Total Mixing Fluid:	5.20 Gal/sk
	Top of Fluid:	5715 ft
	Calculated Fill:	1450 ft
	Volume:	68.12 bbl
	Calculated Sacks:	294.64 sks
	Proposed Sacks:	300 sks

Stage 2

Lead Cement

Halliburton Light Premium	Fluid Weight	12.30
lbm/gal		
5 lbm/sk Gilsonite (Lost Circulation Additive)	Slurry Yield:	1.90 ft ³ /sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Total Mixing Fluid:	9.67 Gal/sk
	Top of Fluid:	1650 ft
	Calculated Fill:	2850 ft
	Volume:	131.92 bbl
	Calculated Sacks:	389.82 sks
	Proposed Sacks:	390 sks

Tail Cement

50/50 Poz Standard	Fluid Weight	13.50
lbm/gal		
5 lbm/sk Gilsonite (Lost Circulation Additive)	Slurry Yield:	1.30 ft ³ /sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Total Mixing Fluid:	5.20 Gal/sk
	Top of Fluid:	4500 ft
	Calculated Fill:	500 ft
	Volume:	23.14 bbl
	Calculated Sacks:	100.11 sks
	Proposed Sacks:	110 sks

Stage 3

Lead Cement

Halliburton Light Premium	Fluid Weight	12.30
lbm/gal		
5 lbm/sk Gilsonite (Lost Circulation Additive)	Slurry Yield:	1.90 ft ³ /sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Total Mixing Fluid:	9.67 Gal/sk
	Top of Fluid:	0 ft
	Calculated Fill:	1150 ft
	Volume:	50.83 bbl
	Calculated Sacks:	150.21 sks
	Proposed Sacks:	160 sks

Tail Cement	Fluid Weight	13.50
50/50 Poz Standard		
lbm/gal		
5 lbm/sk Gilsonite (Lost Circulation Additive)	Slurry Yield:	1.30 ft ³ /sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Total Mixing Fluid:	5.20 Gal/sk
	Top of Fluid:	1150 ft
	Calculated Fill:	500 ft
	Volume:	23.14 bbl
	Calculated Sacks:	100.11 sks
	Proposed Sacks:	110 sks