

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 7 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED
DEC 04 2007
Bureau of Land Management
Farmington Field Office

1. Type of Well GAS	5. Lease Number SF-080245
2. Name of Operator ConocoPhillips	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M Unit K (NESW) 2205' FSL & 1450' FWL, Sec. 29, T29N, R9W, NMPM	8. Well Name & Number Hamner 3G API Well No. 30-045-34374
	9. Field and Pool Blanco MV/Basin DK
	10. County and State San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

10/3/07 RU Basin WL ran GR/CCL/CBL from 6609' to surface. TOC @ 3450'. PBTB @ 6645'.

10/27/07 RU test equip & test to 4100#/15 mins - test good. RR release crew 10/27/07.

10/30/07 RU Basin WL Perf DK .34" @ 2 SPF 6604', 6602', 6600', 6598', 6596', 6588', 6586', 6584', 6582', 6572', 6570', 6568', 6562', 6560', 6558', 6556', 6554', 6552', 6550', 6548', 6546', 6544', 6536', 6534' = 48 holes & @ 1 SPF 6520', 6518', 6516', 6514', 6512', 6510', 6508', 6506', 6500', 6498', 6496', 6494', 6492', 6488', 6478', 6476', 6472', 6470' = 18 holes. Total DK holes = 66 holes. Acidize 10 bbls 15% HCL. Frac w/1042 bbls 60 Q slickwater, 36,207# 20/40 TLC Sand. RIH w/ CFP & set @ 4738'.

10/31/07 RU Basin WL Perf PLO/LM .34" @ 1 SPF 4638', 4636', 4632', 4574', 4516', 4514', 4472', 4463', 4461', 4431', 4427', 4425', 4421', 4419', 4413', 4411', 4385', 4378', 4366', 4356', 4354', 4334', 4332', 4264', 4262', 4172', 4166', 4160', 4134', 4132' = 30. Acidize w/ 420 gals of 15% HCL. Frac w/1286 bbls 60 Q slickfoam, 128,333# 20/40 Brady Sand. N2 = 973,400 SCF. Cont on next page

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/3/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Date _____ ACCEPTED FOR RECORD

DEC 10 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

Hamner 3G
API # 30-045-34374

Flow back well for 3 days.

11/4/07 RU Basin WL & set @ 4032'. RD. RU ND WH NU & test BOP – ok. RU Mill & M/O CBP @ 4032' & CFP @ 4738'.
C/O well. 11/8/07 Flow test MV. C/O fill to PBTD @ 6645'. 11/13/07 Spinner test DK.

11/13/07 RIH w/211 jts tbg, 2 3/8", 4.7#, J-55 EUE 8 RD & set @ 6497'. RD & release rig 11/13/07. ✓