

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

"Record Cleanly"

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

1090' FNL & 1090' FWL SEC 28D-T26N-R5W

3b. Phone No. (include area code)

505-333-3100
Bureau of Land Management
Farmington Field Office

5. Lease Serial No.

JIC154

6. If Indian, Allottee or Tribe Name

RCVD DEC 5 '07

JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No

OIL CONS. DIV.

8. Well Name and No.

JICARILLA APACHE # 5

9. API Well No

DIST. 3

30-039-06339

10. Field and Pool, or Exploratory Area

S. BLANCO PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other COMPLETE

WORKOVER

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Upon reviewing the well file, XTO Energy Inc. found that the subsequent report for the full body makeover performed on this well had not been filed. Please find the attached morning report for details.

RECEIVED

NOV 19 2007

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Signature

Title

REGULATORY COMPLIANCE TECH

Date

11/15/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

DEC 04 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Jicarilla Apache #5 FBMO MR

1/18/05 MIRU Halliburton ac trk. PT csg to 2,000 psig w/2 bbls 2% KCL wtr for 30". Incrd press to 3,800 psig for 5". Tstd OK. Rslid press. RD ac trk. MIRU Schlumberger WLU. Perfd PC w/3-1/8" select fire gun 1 JSPF @ 2,922', 2,920', 2,918', 2,916', 2,914', 2,912', 2,910', 2,908', 2,895', 2,893', 2,844', 2,882', 2,875', 2,873', 2,871', 2,868', 2,866', 2,864', 2,862', & 2,860' (Owen HSC-3125-306, 16 gm chrgs, 0.33" dia., 15.4" pene., 20 holes). POH w/perf gun. RU ac trk. BD perfs @ 1,770 psig & 1.4 BPM. EIR @ 9.6 BPM & 1,314 psig. A. PC perfs fr/2,860' - 2,922' w/1,000 gals 15% NEFE ac & 30 - 7/8" BS @ 5.5 BPM & 849 psig. Flshd w/46 bbls 2% KCL wtr @ 9.5 BPM & 1,370 psig. Balled off @ 3,740 psig. RDMO ac trk. RU WLU. RIH w/JB & knocked balls off perfs. POH. No BS rec. RDMO Schlumberger WLU. SWI.

1/20/05 MIRU Halliburton frac equip. Fracd PC perfs fr/2,860' - 2,922' dwn 4-1/2" csg w/62,679 gals 70Q foamed, 20# linear gelled, 2% KCl wtr carrying 110,100# 20/40 Brady sd & 20,400# Super LC RC sd (per weight slips). Max sd conc 4.92 ppg. AIR 36.4 BPM. ATP 2,340 psig. Max TP 2,723 psig. ISIP 1,870 psig. 5" SIP 1,397 psig. 10" SIP 1,329 psig. 15" SIP 1,283 psig. Used ttl 881,465 scf N2. 629 BLWTR. SWI 5 hrs. SICP 1,150 psig. OWU @ 3:30 p.m.

1/25/05 MIRU Mobile Air's AFU. Set blw tk. Ppd 30 bbls 2% KCL wtr & KW. ND Stinger 5K frac vlv. NU 2,000 psig WH. NU BOP. PU & TIH w/3-7/8" jnk ml, XO & 89 jts 2-3/8", 4.7#, J-55, EUE, 8 Rd Conuor tbg fr/Toolpushers. Tgd @ 2,896' (144' of fill). Estb circ w/AFU. CO fill fr/2,896' - 3,040' (PBSD). Circ for 1 hr. TOH w/9 jts tbg. EOT @ 2,738'. SWI. Used 30 bbls 2% KCl wtr w/AFU. Recd 36 BLW w/AFU. SDFN.

1/26/05 Bd csg. Csg CO flwg. F. 0 BO, 49 BLW w/lt sd, FCP 30 - 40 psig, 2" ck, 4 hrs. TIH w/9 jts tbg. Tgd @ 3,036' (4' of fill). TOH w/6 jts tbg. EOT @ 2,835'. Rmvd strng flt fr/tbg. F. 0 BO, 12 BLW w/no sd, 1,014 MCFPD (est wet rate), FTP 150 psig, SICP 300 psig, 1/2" ck, 2 hrs. Bd well. Ppd 5 bbls 2% KCl wtr dwn tbg & KW. TIH W/6 jts tbg. Tgd @ 3,036' (4' fill). Estb circ w/AFU. CO fr/3,036' - 3,040' (PBSD). Circ for 1 hr. Ppd 60 bbls 2% KCl wtr & KW. TOH & LD 2 jts tbg. TOH w/91 jts tbg & BHA. Ppd 60 bbls 2% KCl wtr & KW. TIH w/2-3/8" x 20' SOPMA jt, SN, 91 jts 2-3/8". Fu An Cheng 4.7#, J-55, EUE, 8rd tbg fr/Tool Pushers. RIH w/XTO's 1.910" tbg broach to SN. LD tbg broach. Ld tbg w/donut as follows: SN @ 2,968', EOT @ 2,988'. PC perfs fr/2,860' - 2,922'. PBSD 3,040'. ND BOP. NU WH. SWI. SDFN.

1/27/05 RDMO LCE Rig # 8.