

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit L (NWSW), 1745' FSL & 700' FWL, Section 26, T26N, R6W, NMPM

5. Lease Number
USA SF-079266
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Vaughn 12P
9. API Well No.
30-039-30294
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging
	☐ Casing Repair
	☐ Altering Casing

☒ Other - Completion Report

RCVD DEC 10 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

14. I hereby certify that the foregoing is true and correct.

10/18/07 RU Basin WL run GR/CCL/CBL from 7116' to surface. PBTD @ 7116'.

10/31/07 RU test equip & PT csg to 6600#/15 mins - ok. 11/2/07 RU Basin WL to Perf DK .34" @ 1 SPF 6845', 6847', 6849', 6851', 6853', 6855', 6857', 6859', 6861', 6865', 6869', 6871', 6873', 6877', 6953', 6955', 6957', 6959', 6961', 6963', 6965', 6967', 6969', 6971', 6973', 6991', 6993', 6999', 7001', 7003', 7009', 7011' = 32 holes & @ 2 SPF 7027', 7031', 7035', 7064', 7068', 7072', 7079', 7088', 7092', 7096', 7100', 7104', 7110', 7114' = 28 holes, to DK holes = 60. Acidize w/10 bbls 15% HCL. Frac w/732 bbls 85 Q slickfoam, 24,200# 20/40 Brady Sand. N2 = 4,881,100 SCF. Set CFP @ 5100'.

11/3/07 RU Basin WL to Perf LMF .34" @ 1 SPF 4476', 4487', 4491', 4524', 4526', 4568', 4578', 4582', 4632', 4636', 4719', 4723', 4736', 4770', PLO 4862', 4869', 4874', 4878', 4882', 4898', 4921', 4925', 4929', 4966', 4982' = 25 holes. Acidize w/10 bbls 15% HCL. Frac w/1128 bbls 60 Q Slickfoam, 101.040# 20/40 Brady Sand. N2 = 1,121,700 SCF.

Flow well for 3 days.

Cont next page.....

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/4/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

Date
DEC 07 2007

FARMINGTON FIELD OFFICE

Vaughn 12P
API # 30-039-30294

RU Basin WL & set CPB @ 4376'. NU & test BOP – ok. RU mill & M/O CBP @ 4376' & CFP @ 5100'.
11/16/07 C/O fill. 11/18/07 Flow test MV. 11/21/07 Flow test DK.
11/1/21/07 RIH w/ 225 jts tbg, 2 3/8", 4.7#, J-55 EUE 8rd & set @ 7028'. ND BOP, NU WH. RR & release
rig 11/21/07.