

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD DEC 10 '07

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well  
GAS

DEC 05 2007  
Bureau of Land Management  
Farmington Field Office

5. Lease Number  
SF-079266  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Vaughn 13N

9. API Well No.

30-039-30295

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 2560' FSL & 1900' FEL, Section 27, T26N, R6W, NMPM

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                                                                            |
|-------------------------------------------------------|-------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing         |
|                                                       | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off            |
|                                                       | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

14. I hereby certify that the foregoing is true and correct.

10/2/07 RU BWWC & run GR/CCL/CBL from 7503' to surface. TOC @ 76' cmt fill. PBTD @ 7502'.

11/1/07 RU BWWC to Perf **DK** .34" @ 2 SPF 7494', 7490', 7486', 7482', 7478', 7474', 7470', 7466', 7460', 7450', 7446', 7442', 7430', 7426', 7422', 7418', 7414', 7410', 7406', 7402' = 40 holes. @ 1 SPF 7382', 7380', 7378', 7376', 7374', 7372', 7350', 7348', 7346', 7344', 7340', 7338', 7336', 7334', 7332', 7330', 7328', 7278', 7270', 7268', 7266', 7264', 7262', 7260', 7258', 7254', 7252', 7250', 7248', 7246', 7244', 7242', 7238', 7236', 7234' = 35 holes, **Total DK = 75 holes**. Acidize w/ 10 bbls 15% HCL. Frac w/30,450 gals 85% Slickwater & N2 Foam, 25,000# 20/40 Brady Sand. N2 = 5,846,453 SCF. RU BWWC & set CFP @ 5400'.

11/5/07 RU BWWC to Perf **PLO/LMF** .34" @ 1 SPF 5299', 5292', 5288', 5247', 5243', 5339', 5235', 5231', 5211', 5207', 5203', 5169', 5165', 5161', 5083', 5079', 5075', 5071', 5065', 5061', 4996', 4994', 4905', 4885', 4881' = 25 holes. Acidize w/10 bbls 15% HCL. Frac w/44,772 gals 60 Q Slickwater & N2 Foam. 100,000# 20/40 Brady Sand, N2 = 1,056,768 SCF.

Flowback well for 2 days.

Cont next page.....

Signed Rhonda Rogers Title Regulatory Technician Date 12/3/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report pt- 4 1/2 csg.

NMOC

ACCEPTED FOR RECORD

Date

DEC 07 2007

FARMINGTON FIELD OFFICE

Vaughn 13N

API # 30-039-30295

RU BWWC & set CBP @ 4770'. NU & test BOP - ok. RU mill & M/O CBP @ 4770' & CFP @ 5400'.

11/9/07 flow test MV. 11/14/07 Flow test DK.

11/14/07 RIH w/ 241 jts tbg, 2 3/8", 4.7#, J-55 EUE 8rd & set @ 7406'. ND BOP, NU WH. RD & RR

11/14/07