

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-30339

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 28-7 Unit

8. Well Number

249G

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter G : 2280' feet from the North line and 1780' feet from the East line

Section 30 Township 28N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5947' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ RCVD DEC 10 '07  
OIL CONS. DIV.

OTHER: ☒ Spud Report

DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/07 MIRU MOTE 211. Spud 12 1/4" surface hole @ 12:00hr on 12/4/07. Drill ahead to 54' KB, hit water @ 47' KB. RU mud puppy & mix mud. 12./6/07 Circ drilling mud & drill ahead to 234'. Circ hole. RIH w/7 jts 9 5/8" 32.3# H-40 STC csg & set @ 229'. Pump in preflush 20 bbls H2O. Pumped in 160sx (191cf - 34bbls) Type 5 cmt w/3% CaCl & .25pps Cello-flake. Drop plug & displaced w/12 bbls H2O. Bump plug @ 500#. Circ 13bbls cmt to surface @ 14:15hr on 12/6/07. RD RR @ 17:00hr on 12/6/07.

*Report Pt Next Report.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 12/7/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva Deputy Oil & Gas Inspector, District #3  
Conditions of approval, if any: TITLE District #3 DATE DEC 10 2007