

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-33815</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>RCVD DEC 5 '07</b>
7. Lease Name or Unit Agreement Name <b>Martinez Gas Com J</b> <b>OIL CONS. DIV.</b>
8. Well Number <b>DIST. 3</b> <b>1 N</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Basin Dakota &amp; Blanco Mesaverde</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
**BP AMERICA PRODUCTION COMPANY**

3. Address of Operator  
**P.O. BOX 3092 HOUSTON, TX 77079-2064**

4. Well Location  
Unit Letter **L** : **1860** feet from the **South** line and **1090** feet from the **West** line  
Section **32** Township **32N** Range **10W** NMPM **SAN JUAN** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6093'**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls: Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Exception to tbg Depth Requirement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**REQUESTING EXCEPTION TO RULE 107 TUBING DEPTH REQUIREMENT of 250' ABOVE TOP OF THE LOWER PERFS**

**WELL STATUS: SHUT IN**

Well was drilled July 2006 and produced Oct. 2006 open hole Dakota Formation 7321' – 7397'. MV was added July 2007. The open hole Dakota formation has caved in twice, part of a drill collar was lost in the hole and a portion of a bridge plug is also down there. BP has evaluated the wellbore and determined it is more effective to produce said well with tubing set higher in the hole then rule requirement. It is BP's assessment that waste will not be caused by producing this well with tubing set @5168'.

**BP respectfully requests exception to the tubing depth requirement.**

Should you have any questions please call Jesse Gracia @281-366-1946

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 12/3/07

Type or print name Cherry Hlava E-mail address: hlavac@bp.com Telephone No. 281-366-4081

**For State Use Only**

APPROVED BY: Cherry Hlava TITLE Deputy Oil & Gas Inspector, DATE DEC 10 2007  
District #3