(Apnl	2004
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Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

)	SF-078511	
6	If Indian, Allottee or Tribe Name	

	NA			
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San Juan, NM

SUBMIT IN TRIPLICATE- Other in	7. If Unit or CA/Agreement, Name and/or No.		
l Type of Well Oil Well Gas Well Other		8. Well Name and No.	
2. Name of Operator Koch Exploration Company, LLC	Person of Land Management	Quinn 337S 9. API Well No.	
PO Box 489, Aztec, NM 87410	3b. Phone No. (include area code): 505-334-9111	30-045-33510 10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description	n)	Basin Fruitland Coal	
\$18 T31N R8W 675' F\$1. & 900' FF1. "P" \$F/4 \$F/	11. County or Parish, State		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYI	PE OF ACTION	
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

During cleanout of wellbore this year, production liner hung-up when trying to set it. When running the new 5 1/2" pre-drilled liner, liner was dropped 560' from surface. We were able to fish 7 of the 11 joints of 5 1/2" liner from hole. 4 joints totaling 168' were not retrieved, top of fish is @ 3232'. We did attempt to drill beside the 4 joints left in wellbore, and set new 4 1/2" 12.60# and 5 1/2" 15.50# tapered liner, top of line @ 2764', cross over @3062', bottom of liner landed @ 3202'.

We returned the well to production but, volumes are greatly decreased, and we are unable to lift fluids. We intend to temporarily abandon this well until we can devise an alternate production process (i.e. sidetrack, P&A-redrill, etc).

RCVD DEC 4'07 OIL CONS. DIV. DIST. 3

14. I hereby certify that th Name (Printed/Type John Claft	e foregoing is true and correct	Title District Superinten	dent
Signature	pholyn	Date	11/15/2007
	THIS SPACE FOR FED	ERAL OR STATE OFFIC	EUSE ANDEPROPERTIEUURE
Approved by		Title	Date DEC 0 3 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction