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UNITED STATES	FOR
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AU OF LAND MANAGEMENT	Expir
	5. Lease Serial No.
"AFA ANA BEBARTA AN INELLA	NINANINAOOO7

SUNDRY NOTICES AND REPORTS ON WELLS

V008WNWN	

FORM APPROVED

OMB NO. 1004-0135

Expires: July 31, 2010

abandoned well. Use form 316	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Othe	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well		8. Well Name and No. NEOPRENE COM 91
2. Name of Operator DUGAN PRODUCTION CORPORATION Mail: ju	9. API Well No. 30-045-34356-00-X1	
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	11. County or Parish, and State
Sec 17 T25N R10W SESW 675FSL 1715FWL		SAN JUAN COUNTY, NM

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off □ Well Integrity Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 12-1/4" hole on 11/26/07. Drilled to 135'. Run 8-5/8" 24# J-55 csg. Land @ 127', float collar @ 84'. Cement w/90 sx Type 5 cement w/90 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx (106 cu ft total slurry). Circulate 4 bbls cement. NU BOP. Pressure test to 800#, held.

RCVD DEC 4'07 OIL CONS. DIV. DIST. 3

14. I hereby certify that the	ne foregoing is true and correct Electronic Submission #57329 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by J	PRÁTIO	N, sent to the Farmington	
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT	.,
Signature	(Electronic Submission)	Date	11/29/2007	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACC	CEPTED		IM LOVATO PETROLEUM ENGINEER	Date 12/03/202
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	· Farmington	
	I and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			nt or agency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



