

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-29898

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-289-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION:

NEW

☒

WORK

☐

DEEPEN

☐

PLUG

☐

DIFF

☐

RESVR

☐

OTHER

WELL

☒

OVER

☐

DEEPEN

☐

PLUG

☐

DIFF

☐

RESVR

☐

OTHER

7. Lease Name or Unit Agreement Name

RCVD DEC 3 '07

OIL CONS. DIV.

DIST. 3

San Juan 31-6 Unit

2. Name of Operator

ConocoPhillips

8. Well No.

47G

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Blanco MV/Basin DK

4. Well Location

Unit Letter E 2230 Feet From The North Line and 830 Feet From The West LineSection 32 Township 31N Range 6W NMPM Rio Arriba County

10. Date Spudded

6/11/07

11. Date T.D. Reached

8/3/07

12. Date Compl. (Ready to Prod.)

11/13/07

13. Elevations (DF&RKB, RT, GR, etc.)

6253' GL

14. Elev. Casinghead

15. Total Depth

7821'

16. Plug Back T.D.

7798'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 7676' - 7788'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Cement Bond Log GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	75 sx (121 cf)	3 bbls
7" J-55	20#	3501'	8 3/4"	552 sx (968 cf)	40 bbls
4 1/2" J-55	10.5/11.6#	7821'	6 1/4"	TOC @ 2400' 352 sx(703 cf)	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7# J-55	7685'	

26. Perforation record (interval, size, and number)

.34" @ 2 SPF

DK 7676' - 7788' = 50 holes

Total holes = 50

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

7676' - 7788'

AMOUNT AND KIND MATERIAL USED

20 bbls 15% HCL Acid

Frac w/2385 bbls Hyd Frac slickwater w/40,140#

20/40 TLC Proppant

28. PRODUCTION

Date First Production

SI

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

SI

Date of Test

11/13/07

Hours Tested

1

Choke Size

1/2"

Prod'n for

Test Period

Oil - Bbl.

0

Gas - MCF

48 mcf

Water - Bbl.

trace

Gas - Oil Ratio

Flow Tubing Press.

FTP - 380#

Casing Pressure

SI - 750#

Calculated 24-

Hour Rate

Oil - Bbl

0

Gas - MCF

1551 mcf

Water - Bbl

1.85 bwpd

Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

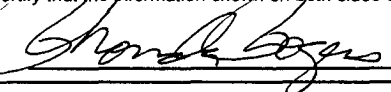
Test Witnessed By

30. List Attachments

This is a Basin Dakota/Blanco Mesa Verde well being DHC per order #2280AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Rhonda Rogers

Title

Regulatory Technician

Date

11/28/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	2174
T. Kirtland-Fruitland	2335
T. Pictured Cliffs	3100
T. Cliff House	4812
T. Menefee	5210
T. Point Lookout	5459
T. Mancos	5849
T. Gallup	6763
Base Greenhorn	7547
T Dakota	7669
T Morrison	
T Todilto	
T. Entrada	
T Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T Penn. "B"
T Penn. "C"
T Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T Granite
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

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b. TYPE OF COMPLETION:

NEW ☒WORK ☐OVER ☐DEEPEN ☐PLUG ☐BACK ☐DIFF ☐RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

RCVD DEC 3 '07

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ConocoPhillips

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14. Elev. Casinghead

15. Total Depth

7821'

16. Plug Back T.D.

7798'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4896' - 5663'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Cement Bond Log GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	7685'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

.34" @ 1 SPF

PLO/LM 5341' - 5663' = 27 holes

CH/UM 4896' - 5276' = 26 holes

Total holes = 53

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

5341' - 5663'

10 bbls 15% HCL Acid

Frac w/1290 bbls 60 Q slickfoam w/105,200#

20/40 Brady Sand

4896' - 5276'

10 bbls 15% HCL Acid

Frac w/1077 bbls 60 Q slickfoam w/95,000#

20/40 Brady Sand, N2 = 1,130,500 SCF

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI						SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/9/07	1	1/2"	Test Period	.21 bbls boph	100 mcfh		
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
FTP - 400#	SI - 790#	Hour Rate	5 bbls	2400 mcfd	75 bwpd		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

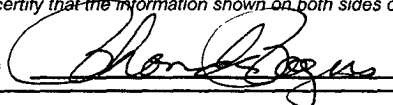
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Title

Regulatory Technician

Date

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T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzle _____
T. Granite _____
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