State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

P.O Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION.
P. O. Box 2089

30-039-29898

WELL API NO.

DISTINOT				F. O. D	OUX 2009						30-035-23030			
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088											5. Indicate Type of Lease STATE X FEE			
DISTRICT (II										6 State	Oil & Gas Lease			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410										E-289-3				
WELL COM			R RECC	OMPL	ETION R	EPOF	RT AN	D LOC	3					
1a TYPE OF WEL							-			7. Leas	se Name or Unit A	greement Name	e e	
OIL WELL_	_	GAS WELL	X	DRY _	OTHER			p		4	RCVD [DEC 3'07		
b. TYPE OF COM	DI ETI	ON:									DIL CO	DNS. DIV.		
NEW	WOR		PLU	JG [DIFF							ST. 3		
WELL X	OVE	1 1	EN BAC	эк	RESVR		OTHER			San	ı Juan 31-6 Üni	it		
2 Name of Opera	tor				<u>-</u>					8. Well	No			
ConocoPhill										47G			•	
3. Address of Ope	rator										name or Wildcat			
PO BOX 428	9, Far	mington, N	M 87499							Bla	nco MV/Basin	DK		
4 Well Location		_												
Unit Li	etter _	<u> </u>	2230 Feet	, From The	North		_Line and		830	Feet	From The	West	Line	
		20			241		0144			D:-	A		,	
Section 10. Date Spudded		32 11. Date T.D. F		nship	31N Compl (Read)	Range	6W	ations (DE	NMPM RRKR RT GE		Arriba 14. Elev. Casing	Count	.у	
6/11/07	- ['	8/3/07			1/13/07	, 10 1 100.)	13. Liev	6253' G		v, 610. j	14. Elev. Casing	meau		
15. Total Depth			lug Back T.D.		. If Multiple Cor	mpl. How	18. Inte		Rotary Tools		Cable Tools		-	
·					Many Zones?		Di	rilled By	1		1	•		
7821'			7798'		2		<u> </u>			X				
19. Producing Inter			ion - Top, Bott	om, Name)				20. Was Dir	rectional Survey Made				
Basin Dakota									100 14/22 14/	No				
21. Type Electric ar Cement Bon									22. Was W	ell Cored No				
	J LUS	GIVOUL	CASINO	2 REC	ORD (Rep	cort al	l etrine	ne sat	in wall)	140	1	, ,		
23.		WEIGHT			` `			·			250000	TANGUNE	21 " I ED	
CASING SIZE 9 5/8" H-40		WEIGHT 32.3#	LB/F1.	23	PTH SET		HOLE SIZ				RECORD	AMOUNT I	PULLED	
7" J-55		20#			501'	 	8 3/4"			75 sx (552 sx (40 bbls		
4 1/2" J-55		0.5/11.6#		7821'			6 1/4"					0		
	工					1			 			+		
	\Box													
24.			LINER RE						25.		TUBING REC	CORD		
SIZE		TOP	ВОТ	ТОМ	SACKS CE	EMENT	SCF	REEN	SIZ		DEPTH SET	PACKER S	3ET	
					<u> </u>		<u> </u>		2-3/8" 4.7#	# J-55	7685'			
as Dawfaration		and (internal			1 107 4015	CUOT	ED A OTI	105 051	JENE COLU		<u> </u>			
26. Perforation .34" @ 2 SPF	ı recc	ora (intervai	, size, and	number		TH INTER			MENT, SQUE		ATERIAL USED			
DK 7676' - 7788' =	= 50 h	oles			7676' - 7				15% HCL A		ATERIAL USED			
								Hyd Frac slickwater w/40,140#						
Total holes = 50 20/40 TLC Proppant														
					ļ			<u> </u>						
					PPOL	UCTIO	781	<u> </u>					**	
28.		I Pro	duction Metho	d (Flowing	, gas lift, pumpii			(mn)	T \//c	Il Status /	Prod. or Shut-in)			
Date First Production		1 100	TOCHOLL INIGHT	u (Flowing	, уаз т, ритрп	ny - Sizo a	ли тур а ра	mp)	1	sii Status (/ Sł	-10a. or Snat-in j	•		
Date of Test	Hours	s Tested	Choke Size	Prod'n for	Oil -	Bbl.	Gas	- MCF	Water -		G	Sas - Oil Ratio		
11/13/07	1	į	1	Test Perio			48 mcf		trace					
Flow Tubing Press.	Casın	ng Pressure	Calculated 24	4-	Oil - Bbl	Gas	- MCF	Wat		Oil Gravity	- API - (Corr)			
FTP - 380#	SI - 7	750#	Hour Rate		0	1551	mcfd	1.85 bw	ba					
29. Disposition of Ga	as (Sol	d, used for fue	l, vented, etc.)		<u></u>		'.	Test Witness	sed By				
	<u>T</u> -	o be sold												
30 List Attachments							_		_					
					erde well beir									
31. I hereby certify ti	nat ithe	jnformation sh	own on both s	ides of this	s form is true an	nd complete	e to the be	st of my kn	owledge and t	oelief				
- (M	n - 10	Bon		nted me Rhonda l	.		Title	Regulators		-•	- · 44	/28/07	
												Data 11		



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southea	stern New Mexico		ŀ	lorthwest	tern Ne	ew Mexico	
T. Anhy		- *	T. Canyon	T. Ojo	Alamo 2	174	Т	Penn. "B"	
T. Salt			T. Strawn	T. Kirl		335	T. Penn. "C"		
B. Salt	3. Salt T Atoka				T. Pictured Cliffs 3100 T. Penn. "D"				
			T. Miss	T. Cliff House 4812 T. Leadville					
T. 7 Rivers			T. Devonian	T. Me	210	Т.	Madison		
T. Queen			T. Silurian	T. Poi	459	T.	Elbert		
T. Grayburg			T. Montoya	T. Mancos 5849			Ť.	McCracken	· · · · · · · · · · · · · · · · · · ·
T. San Andres			T. Simpson	T. Gallup 6763			Т.	Ignacio Otzte	
T. Glorieta	a		T. McKee	Base	Greenhorn	547	T	Granite	
T. Paddoo			T. Ellenburger	T Dai	cota 766	9	Т.		
T. Blinebr	у		T. Gr. Wash	T Mo	rrison		Τ.		
T. Tubb			T. Delaware Sand	T Too	lilto		τ.		
T. Drinkar	rd		T. Bone Springs	T. Ent			Τ.		
T. Abo			Т.	T Wi	ngate		Τ.		
T. Wolfca	mp		 т. 	T. Chinle					
T. Penn			т.	T. Permian					
T. Cisco (Bough C)		Т.	T. Per	חר " A" חר				
No. 1, fi				R GAS SANDS	3, from			to	
No. 2, fi	rom		to	No. 4	4, from			to	
			IMPO	PRTANT WATE	R SANDS				
Include	data on	rate of wa	ater inflow and elevation to v	which water ros	se in hole.				
No. 1, fr						•			
No. 2, fr					fee				
No. 3, fr	rom				fee				*
		L	ITHOLOGY RECOF	RD (Attach a	additional sl	neet if ne	ecessa	ary)	
						T-1-1			
From	То	Thickness in Feet	Lithology	From	n To	Thickness in Feet		Lithology	
From	То	11	Lithology	Fro	n To			Lithology	
From	То	11	Lithology	Froi	n To			Lithology	
From	То	11	Lithology	Froi	n To			Lithology	
From	То	11	Lithology	Froi	n To			Lithology	
From	То	11	Lithology	Froi	n To			Lithology	
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From	То	11	Lithology	Froi	n To			Lithology	
From	То	11	Lithology	Froi	n To			Lithology	
From	То	11	Lithology	Froi	n To		`	Lithology	
From	То	11	Lithology	Froi	n To			Lithology	
From	То	11	Lithology	Froi	n To		,	Lithology	
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		in Feet	Lithology			in Feet			

State of New Mexico Submit to Appropriate District Office Energy, Minerals and Natural Resources Department State Lease - 6 copies Form C-105 Fee Lease - 5 copies **Revised 1-1-89** DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. **DISTRICT II** P. O. Box 2089 30-039-29898 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd , Aztec, NM 87410 E-289-3 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a TYPE OF WELL Lease Name or Unit Agreement Name GAS WELL X DRY OIL WELL OTHER RCVD DEC 3'07 b. TYPE OF COMPLETION: OIL CONS. DIV. NEW WORK DIST. 3 DEEPEN WELL OTHER San Juan 31-6 Unit 2. Name of Operator 8 Well No ConocoPhillips 3. Address of Operator 9. Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 Blanco MV/Basin DK Ε 2230 Feet From The North Unit Letter Line and Feet From The West Line 31N 6W **NMPM** Rio Arriba Section Township Range County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 6/11/07 8/3/07 11/13/07 6253' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18 Intervals Rotary Tools Cable Tools Many Zones? Drilled By 2 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Blanco Mesaverde 4896' - 5663' 21. Type Electric and Other Logs Run 22. Was Well Cored Cement Bond Log GR/CCL CASING RECORD (Report all strings set in well) 23 CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8" H-40 32.3# 230' 12 1/4" 75 sx (121 cf) 3 bbls 7" J-55 20# 552 sx (968 cf) 3501 40 bbls 8 3/4" 4 1/2" J-55 10.5/11.6# 7821 6 1/4" TOC @ 2400' 352 sx(703 cf)

LINER RECORD TUBING RECORD 24. TOP BOTTOM DEPTH SET PACKER SET SIZE SACKS CEMENT SCREEN SIZE 2-3/8" 4.7# J-55 7685 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. .34" @ 1 SPF DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PLO/LM 5341' - 5663' = 27 holes 5341' - 5663' 10 bbls 15% HCL Acid Frac w/1290 bbls 60 Q slickfoam w/105,200# 20/40 Brady Sand CH/UM 4896' - 5276' = 26 holes 4896' - 5276' 10 bbls 15% HCL Acid Frac w/1077 bbls 60 Q slickfoam w/95.000# Total holes = 53 20/40 Brady Sand, N2 = 1,130,500 SCF PRODUCTION 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production ้รเ Oil - Bbl. Date of Test Hours Tested Choke Size | Prod'n for Gas - MCF Water - Bbi. Gas - Oil Ratio Test Period |.21 bbls boph 1/2" 11/9/07 1 100 mcfh Gas - MCF Oil Gravity - API - (Corr.) Flow Tubing Press. Oil - Bbl Casing Pressure Calculated 24-Water - Bbl Hour Rate FTP - 400# SI - 790# 5 bbls 2400 mcfd 75 bwpd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments This is a Basin Dakota/Blanco Mesa Verde well being DHC per order #2280AZ 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Name Rhonda Rogers

Signature



Regulatory Technician

Title

11/28/07

Date

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico					Northwestern New Mexico					
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian		T. Ojo Alamo 2174 T. Kirtland-Fruitland 2335 T. Pictured Cliffs 3100 T. Cliff House 4812 T. Menefee 5210			T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison		
			T. Silurian T. Montoya T. Simpson T. McKee		T. Point Lookout 5459 T. Mancos 5849 T. Gallup 6763 Base Greenhorn 7547			T. Elbert T. McCracken T. Ignacio Otzte T. Granite		
T. Paddock T. Blinebry T. Tubb T. Drinkard			T. Ellenburger T. Gr Wash T. Delaware Sand T. Bone Springs	T. Dakota T. Morrison T. Todilto T. Entrada		76 on	69	T. T. T. T. T. T.		
T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)		T. T. T. T.		T. Wingate T. Chinle T Permian T. Penn "A" GAS SANDS OR ZONES			T. T. T.			
No. 1, fi No. 2, fi			to	ORTANT	No. 3, fi No. 4, fi	rom		toto		
include No. 1, fi No. 2, fi No. 3, fi	rom		ter inflow and elevation to to to to THOLOGY RECO	which wa	ter rose i	n hole. fee fee	et	ecessary)		
From	То	Thickness in Feet	Lithology	TO (Aut	From	To	Thickness in Feet	Lithology		