

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-30125

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

RCVD DEC 4 '07

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b TYPE OF COMPLETION
NEW ☐ WORK ☐ PLUG ☐ DIFF ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

OIL CONS. DIV.

DIST. 3

San Juan 30-5 Unit

2 Name of Operator
ConocoPhillips 217817

8. Well No.
San Juan 30-5 Unit 75F

3 Address of Operator
PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat
Basin DK / Blanco MV

4 Well Location
Unit Letter C 480 Feet From The North Line and 2010 Feet From The West Line

Section 21 Township 30N Range 5W NMPM Rio Arriba County

10 Date Spudded 3/28/07 11 Date T.D. Reached 4/5/07 12 Date Compl. (Ready to Prod.) 11/12/07 13 Elevations (DF&RKB, RT, GR, etc.) KB-6370'; GL - 6385' 14 Elev. Casinghead

15 Total Depth 7831' 16 Plug Back T.D. 7816' 17 If Multiple Compl How Many Zones? 2 18 Intervals Drilled By 19 Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7726' - 7810' 20 Was Directional Survey Made No

21 Type Electric and Other Logs Run GR/CCL/CBL 22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	236'	12-1/4"	161 sx (206 cf)	7 bbls
7"	20#, J-55	3407"	8-3/4"	557 sx (1135 cf)	21 bbls
4-1/2"	11.6#, 10.5#, J-55	7829'	6-1/4"	324 sx (651 cf)	TOC @ 2300'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8", 4.7#	7734'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
.34 @ 2 SPF DK 7770' - 7810' = 40	.34 @ 1 SPF DK 7726' 7748' = 11 holes total holes - 51 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7770' - 7810	10 bbls 15% HCL. 2446 bbls 60 Q slickwater, 40,280#
			20/40 TLC Proppant

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)	
SI		flowing			SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl
11/12/07	1	.5	0		54 mcfh	trace
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI - 668#	SI - 629#		0	1029 mcfh	1.78 bwppd	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before well is produced. Test Witnessed By

30. List Attachments
This is now a MV/DK commingle well being commingled per Order DHC-2479AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Rhonda Rogers Printed Name Rhonda Rogers Title Regulatory Technician Date 12/3/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	2393	T. Penn "B" _____
T. Kirtland-Fruitland _____	2579	T. Penn. "C" _____
T. Pictured Cliffs _____	3121	T. Penn. "D" _____
T. Cliff House _____	4953	T. Leadville _____
T. Menefee _____	5282	T. Madison _____
T. Point Lookout _____	5541	T. Elbert _____
T. Mancos _____	5925	T. McCracken _____
T. Gallup _____	6797	T. Ignacio Otzte _____
Base Greenhorn _____	7593	T. Granite _____
T. Dakota _____	7695	T. _____
T. Morrison _____		T. _____
T. Todilto _____		T. _____
T. Entrada _____		T. _____
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permian _____		T. _____
T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1 from _____

to _____

No. 3 from _____

to _____

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-039-30125									
b TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
2. Name of Operator ConocoPhillips 217817						6 State Oil & Gas Lease No. RCUD DEC 4 '07									
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name OIL CONS. DIV. DIST. 3 San Juan 30-5 Unit									
4. Well Location Unit Letter C 480 Feet From The North Line and 2010 Feet From The West Line Section 21 Township 30N Range 5W NMPM Rio Arriba County						8. Well No. San Juan 30-5 Unit 75F									
10. Date Spudded 3/28/07						9. Pool name or Wildcat Basin DK / Blanco MV									
11. Date T.D. Reached 4/5/07		12. Date Compl. (Ready to Prod.) 11/12/07		13. Elevations (DF&RKB, RT, GR, etc.) KB-6370'; GL - 6385'		14. Elev. Casinghead									
15. Total Depth 7831'		16. Plug Back T.D. 7816'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By Rotary Tools X Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4960' - 5788'						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run GR/CCL/CBL						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		32.3#, H-40		236'		12-1/4"		161 sx (206 cf)		7 bbls					
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24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8", 4.7#		7734'			
26. Perforation record (interval, size, and number) .34 @ 1 SPF PLO/LM 5460' - 5788' = 25 CH/UMF 4960' - 5376' = 30 holes total holes - 55 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5460' - 5788' 1106 bbls 60Q slickfoam w/99,000# 20/40Brady sand, N2 = 1,054,100 scf 4960' - 5376' 10 bbls 15% HCL. 1015 bbls 60Q slickfoam w/99,000# 20/40 Brady sand, N2 = 1,127,900 scf									
28. PRODUCTION															
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) SI							
Date of Test 11/7/07		Hours Tested 1		Choke Size .5		Prod'n for Test Period 0		Oil - Bbl. 69 mcfh		Gas - MCF <1/2 bwph		Water - Bbl		Gas - Oil Ratio	
Flow Tubing Press SI - 668#		Casing Pressure SI - 629#		Calculated 24-Hour Rate 0		Oil - Bbl 1659 mcfh		Gas - MCF 11 bwph		Water - Bbl		Oil Gravity - API - (Corr)			
29. Disposition of Gas (Sold, used for fuel, vented, etc) To be sold. W/O facilities to be set before well is produced.										Test Witnessed By					
30. List Attachments This is now a MV/DK commingle well being commingled per Order DHC-2479AZ															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 				Printed Name Rhonda Rogers				Title Regulatory Technician				Date 12/3/2007			

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No. 1 from

to

No. 3 from

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