Form 3160-5 (April 2004)			D STATES			FORM APPROVED OM B No 1004-0137		
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						Expires March 31, 2007		
						5. Lease Senal No SF 079042		
SUNDRY NOTICES AND REPORTS ON WELLS						6 If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals								
SUBMIT IN TRIPLICATE- Other instructions on reverse side.							7 If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit	
1 Type of W	Type of Well Gas Well Other			DEC 10 2007		8. Well Name and No		
2 Name of Op	Name of Operator Devon Energy Production Company, L.P. B			Bureau of Land Management				
3a. Address			3b. Phone No (include area code) 405-552-7917		30-045-34400 10. Field and Pool, or Exploratory Area			
20 N. Broadway, Oklahoma City, OK 73102								
4 Location of	Well (Footage, Sec , T	, R., M, or Survey I	Description)			Basin Dakota		
	NL & 195' FWL, N					11 County or Parish, State		
BHL - 1,201' FNL & 3,339' FEL, NE NW, Unit C, Sec. 6, T30N, R7W						San Juan, NM		
	12. CHECK AP	PROPRIATE BO	OX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF	TYPE OF SUBMISSION				TYPE OF ACTION			
Notice of	f Intent	Acidize Alter Casing		Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity	
	}	Casing Rep		New Construction	Recomplete	Ē	Other	
Subseque		Change Plan		Plug and Abandon	Temporarily At	oandon		
Final Ab	Final Abandonment Notice Convert to Injection		Plug Back Water Disposal					
If the pro Attach th following testing ha determine On 11/2	posal is to deepen direct e Bond under which the g completion of the inver- is been completed. Fin ed that the site is ready	tionally or recomple e work will be perfo plyed operations If al Abandonment No for final inspection) was perforated in	ete horizontally rmed or provide the operation of stices shall be to the Dakota	y, give subsurface location de the Bond No on file w results in a multiple comp filed only after all requirer a zone from 8,033' to 8	is and measured and to the BLM/BIA. Requir- tetion or recompletion in ments, including rectant 211' with 4 SPF, 0.3	ne vertical depths of ed subsequent repo in a new interval, a nation, have been co 34" EHD, 120 dep	and approximate duration thereof f all pertinent markers and zones rts shall be filed within 30 days Form 3160-4 shall be filed once ompleted, and the operator has RCVD DEC 11 '07 OIL CONS. DIV. gree phasing, for a total of 22	
	On the same date th e pressure 2659 psi,) with 52,752# 20/40	Ottawa sand. T	The average rate was 27 bpm, DIST. 3	

ACCEPTED FOR RECORD	
EE31077	-
FARMINGTON FIELD OFFICE BY TEST YES	

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)							
Melisa Castro	Title Senior Staff Operations Technician						
Signature Witte	Date	Secember 4	2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title	Date				
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon	Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)



