OIL CONS. DIV.

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED TO	3
Expires March 31, 2007	

BUREAU OF LAND MANAGEMENT		
SUNDRY NOTICES AND REPORTS ON WELLS	S	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5.	Lease Senal No
	SF 079042
6	If Indian, Allottee or Tribe Name

		,			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit		
Type of Well	Gas Well Other	DECEN	/ED	8. Well Name	
Name of Operator Devon Energ	gy Production Company, L.P.		007	9 API Well	
a Address 20 N. Broadway, Oklahoma C	ity, OK 73102	3b Phone No (include 405-552-7917	· ·	30-045-34	400 Pool, or Exploratory Area
405-552-7917 Location of Well (Footage, Sec., T., R., M., or Survey Description) SL - 265' FNL & 195' FWL, NW NW, Unit D, Sec. 6, T30N, R7W BHL - 1,200' FNL & 3,350' FEL, NE NW, Unit C, Sec. 6, T30N, R7W			Basin Dakota 11 County or Parish, State San Juan, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily About Water Disposal		Water Shut-Off Well Integrity Other Casing and Cement
If the proposal is to deepen dir Attach the Bond under which	ted Operation (clearly state all perti- ectionally or recomplete horizontal the work will be performed or provivolved operations. If the operation	ly, give subsurface location ide the Bond No. on file w	ns and measured and true with BLM/BIA Require	e vertical depths o d subsequent rep	of all pertinent markers and zones orts shall be filed within 30 days

Drilled 6 1/4" hole to 8,247' on 11/9/07, set 199 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,246', with ACP @ 5,346' & Hydraulic DV Tool @ 5,343'. Cemented 1st stage w/260 sx (68 bbls) 50/50 POZ "G", w/3%Gel, 9% Halad 9, .1% HR-5, 2% CFR3, 5#/sx Gilsonite, .125#/sx Poleflake, full circulation throughout job, cement top on 1st stage is to DV Tool @ 5,343'. Cement 2nd stage w/225 sx (56 bbls) 50/50 POZ "B", 3% Gel, .9% Halad 9, 2% CFR3, 5#/sx Gilsonite & .125#/sx Poleflake. No cement to surface, top of cement is at 4,050' determined using CBL. Tested casing to 1500 psi. Drilled out below the 4 1/2" shoe to a new TD of 8,309', with an open hole from 8,246' to 8,309'. Will go back into hole after completion for remedial work to circulate cement to surface.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

ACCEPTED FOR RECORD

CC 07 777

FARMENSTON FIELD OFFICE
BY 12 SAME STORY

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Melisa Castro	Title	Senior Staff Operations Technicis	an		
Signature St.	Date	November 27	Z007		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)

Report date reached TD 8309

determined that the site is ready for final inspection)

