

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078089	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other		6 If Indian, Allottee or Tribe Name	
2. Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No.	
3. Address 382 CR 3100 Aztec, NM 87410		8 Lease Name and Well No. SCOTT E FEDERAL COM #15R	
3a Phone No (include area code) 505-832-3100		9 API Well No. 30-045-34404-0051	
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1480' FSL & 1770' FWL		10 Field and Pool, or Exploratory WILSON BASIN DAKOTA	
At top prod interval reported below		11 Sec., T., R., M., or Block and Survey or Area SEC 36K-T27N-R11W	
At total depth SAME		12. County or Parish SAN JUAN	
14 Date Spudded 10/7/07		13 State NM	
15 Date T D Reached 10/14/07		17 Elevations (DF, RKB, RT, GL)* 6494'	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 11/29/07			
18 Total Depth MD TVD 6980'		20 Depth Bridge Plug Set. MD TVD	
19 Plug Back T D MD TVD 6685'			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

DEC 03 2007

Bureau of Land Management
Farmington Field Office

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		300 SX		0	
7-7/8"	5-1/2"	15.5#		6966'	4052'	995 SX		0	
									RCVD DEC 11 '07
									OIL CONS. DIV.

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6595'	11/28/07							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) DAKOTA	6511'	6626'	11/16/07	0.34"	15	1 JSPF	
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
6511' - 6626'	11/19/07 A. w/1,200 gals 15% NEFFE HCl acid. Frac'd w/50,554 gals 70Q CO2 Purgel III LT CO2 foam frac fld carrying 90,320# sand.

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	11/29/07	3	→	1	49	15			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	100	600	→	8	392	120		SHUT IN	

28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
By *L. Salazar*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6708
MORRISON FM 6763

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				OJO ALAMO SS	993
				KIRTLAND SHALE	1117
				FRUITLAND FORMATION	1521
				LOWER FRUITLAND COAL	2006
				PICTURED CLIFFS SS	2027
				LEWIS SHALE	2176
				CHACRA SS	2919
				CLIFFHOUSE SS	3610
				MENEFEE	3637
				POINT LOOKOUT SS	4441
				MANCOS SHALE	4749
				GALLUP SS	5520
				GREENHORN LS	6389
				GRANEROS SH	6450
				1ST DAKOTA SS	6474

32 Additional remarks (include plugging procedure)

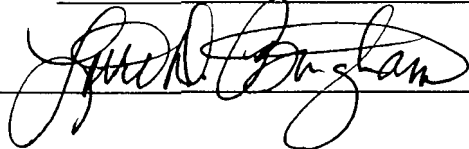
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 11/30/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction