

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 11 '07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

DEC 6 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
USA SF-078596

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Howell C 1C

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-34412

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2140' FSL & 680' FEL, Section 1, T29N, R8W, NMPM

10. Field and Pool

Blanco Mesaverde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

10/18/07 RU Basin & run CBL logs from 5460' to 1800' and GR, CCL to surface. 5489' PBTD. TOC @ 3216'. (7" shoe @ 3326').

11/7/07 PT csg to 4100psi for 15mins-good test. RU Basin to perf PLO w/.34" 1 SPF @ 5306', 5304', 5269', 5267', 5265', 5263', 5261', 5259', 5257', 5251', 5249', 5247', 5245', 5243', 5241', 5239', 5237', 5233', 5231', 5229', 5227', 5225', 5223', 5221', 5219', 5217', 5209', 5207', 5205', 5203' = 30 holes. Frac PLO (5203'-5306'). Acidize w/10bbls 15% HCL acid, frac w/48,426gls 60% Slickfoam w/100,000# 20/40 Brady sand & 1,137,400 scf N2. RIH w/CFP & set @ 5130'

11/7/07 Perf MNF/CH w/.34" 1 SPF @ 5042', 5038', 5034', 5025', 5023', 5014', 5002', 4998', 4901', 4899', 4861', 4858', 4854', 4850', 4844', 4842', 4824', 4820', 4816', 4812', 4808', 4802', 4798', 4794', 4790', 4786', 4782', 4774', 4770', 4766' = 30 holes. Frac MNF/CH (4766' - 5042'). Acidize w/10bbls 15% HCL acid, frac w/46,116gls 60% Slickfoam w/100,000# 20/40 Brady sand & 956,500 scf N2. RIH w/CFP & set @ 4635'.

11/7/07 Perf Lewis w/.34" 1 SPF @ 4531', 4526', 4518', 4514', 4456', 4451', 4445', 4439', 4405', 4394', 4388', 4343', 4339', 4331', 4323', 4294', 4286', 4271', 4265', 4258', 4204', 4194', 4184', 4175', 4159', 4098', 4095', 4057', 4050', 4042' = 30 holes. Frac Lewis (4042'-4531'). Acidize w/10bbls 15% HCL acid, frac w/25,242 20# Linear 75% N2 foam w/200,000# 20/40 Brady sand & 1,399,400 scf N2. Begin flowback. 4 days flowback.

11/12/07 MIRU DWS 29. RIH w/CBP & set @ 3930' above MV frac. 11/13/07 ND WH, NU BOP. PT BOP-ok. RIH w/mill D/O C/O CBP @ 3930' & CFP's @ 4635' & 5130'. 11/16/07 Clean to 5489' PBTD. RIH w/170jts 2 3/8" 4.7# J-55 tbg & set @ 5299'. Flowtest well. ND BOP, NU WH. RD on 11/16/07.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 12/6/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 08

ACCEPTED FOR RECORD

DEC 17 2007

FARMINGTON FIELD OFFICE
BY TL Sabers