Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 4, 2004
District 1 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	sia. NM 88210 OIL CONSERVATION DIVISION		30-039-30002
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		5. Indicate Type of Lease STATE ☐ FÈE ☒️	
District IV Santa Fe, NW 8/303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			RCVD DEC 11 '07
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name OIL CONS. DIV. San Juan 29-7 Unit
1. Type of Well: Oil Well Gas Well X Other			8. Well Number pist. 3
2. Name of Operator			9. OGRID Number
Burlington Resources			14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Basin Dakota	
4. Well Location			
Unit Letter <u>G</u> : 1595 feet from the <u>North</u> line and 1735 feet from the East line			
Office Letter G. 1393 teet from the North line and 1/33 teet from the East line			
Section 23 Township 29N Range 7W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6231'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK ☐		SUBS	SEQUENT REPORT OF: Altering casing
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIE	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ABANDONMENT ID
OTHER:		OTHER: 🛛 C	completion Detail
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/31/07 RU Basin WL & run GR, CCL logs from 7554' to surface & CBL log to 1900'. TOC @ 2230'. (7" shoe @ 3349'). 11/16/07 PT csg to 4100psi for 15mins – good test.			
11/19/07 RU Basin WL & perf DK w/.34" 1 SPF @ 7304', 7308', 7310', 7312', 7314', 7316', 7318', 7320', 7322', 7324', 7328',			
7330', 7332', 7334', 7340', 7342', 7344', 7346', 7352', 7354', 7356', 7358' = 22 holes. And perf 2 SPF @ 7414', 7416', 7418',			
7420', 7422', 7424', 7426', 7442', 7444', 7446', 7450', 7454', 7456', 7480', 7482', 7486', 7488', 7490', 7492', 7494', 7510', 7512', 7516', 7518', 7522', 7526', 7528', 7530', 7532', 7534', 7536', 7540' = 64 holes. Total DK holes + 86. Frac DK (7304'-			
7540'). Acidize w/10bbls 15% HCL acid, frac w/2447bbls Slickwater w/40,100# 20/40 TLC sand.			
11/20/07 MIRU AWS 448. RIH w/mill & CO to PBTD 7554'. Alternate blowing & flowing well.			
11/26/07 LD mill. RIH w/239 jts 2 3/8" 4.7# J-55 tbg & land @ 7418'. Flowtest well. RDMO @ 18:00 hr on 11/26/07.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Tamosesims TITLE Regulatory Technician DATE 12/10/07.			
	Sessions		b. 505-326-9834
(This space for State use) /			
(This space for State use)/	De	eputy Oil & Ga	is Inspector.
APPPROVED BY A. Villa Conditions of approval, if any:	nueva TITLE	District	