(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATES

(See other In-structions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires. December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

			_	_
SF	-0	79	Z	U

											1	SF-079266	5	
WELL	COMP	LETIC	ON OR	RECC	MPLE	TION	REP	ORT AND) L	OG*	6 1	F INDIAN, ALLOTT	EE OR TRIBE NAME	
1a TYPE C			Oll	CA CA	S		Other				┥			
= -			WEL	L WE	ill 🔼	DRY	Other				7	JNIT AGREEMENT	NAME	
b TYPE C	F COMPLE	TION:									′ ′	DIVIT AGREEMENT	MAINE	
	NEW [WORK				DIFF	Other				8 F	ARM OR LEASE N	IAME, WELL NO.	
	WELL L	OVER	EN EN	BA	ск 🗀	RESVR	10,,,,,,,				1	Vouche 12) Ai	
2 NAME (DE OBERAT	TOP.								 	1 0 4	Vaughn 13)(4	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY											30-039-30295			
	SS AND TE			OIL a G	13 COM	AIT 1					10	FIELD AND POOL		
	O BOX 42			VM 87499	(505	5) 326-97	'00			_		in DK/Blanc		
								equirements)*					R BLOCK AND SURVEY	
At surfac			WSE) 256	•		•		,,				OR AREA		
At Surial	CB C), int 2 (34	**3L) 230	NO FOL G	1300 1 L	_					}	Sec.27 T26	SN R6W, NMPM	
A4 4mm m			halau.								}			
At top p	rod. interval	теропео	Delow								RCVD DEC 10'07			
At total	deoth										OIL CONS. DIV.			
											1	•	IL CONC. DATE	
					14	. PERMIT N	IO.	DATE ISSUE	D		12.	COUNTY OR	¹bist. 3	
					1			l			1	PARISH		
				17-	DATE OF	uni (C	46 av 3 1	ــــــــــــــــــــــــــــــــــــــ			<u></u>	Rio Arriba	New Mexico	
15 DATE SP	- 1		T D. REACH	ĒD ''		MPL (Ready)	to proa	,		ELEVATIONS (DF, F			19 ELEV. CASINGHEAD	
9/21/0 20. TOTAL D		9/29		BACKTE	11/14	4/0 / 122. IF MUL	TIDI C C	ONATRI	GI		KB	6648'	CARLETOOLS	
ZU. TOTAL D	EPIH, MU &	טעו	21 PLUG	DACK I D.,	WID @ IVID	ZZ. IF MUL	HOW N		23	INTERVALS DRILLED BY	KUIA	RY TOOLS	CABLE TOOLS	
7!	537'		750	12'		-	2		1		yes		1	
24 PRODUC		/AL (S) OF			, BOTTOM,	NAME (MD A		0)*	Ь.		1,55	25. WAS DIREC	TIONAL	
		_										SURVEY M	7.1	
	o Mesav		4881' -	5299'								<u> </u>	No	
	ECTRIC AND		OGS RUN								27. W	AS WELL CORED		
GR, C	CL, CB	L									<u> </u>		No	
28.						CASING RE	CORD	(Report all strings	s set	ın well)				
CASING SIZ			HT, LB./FT.		SET (MD)	HOLES	SIZE			, CEMENTING RECO	RD		MOUNT PULLED	
8 5/8" J		24#		33		12 1/4"		surface; 310		(374 cf)		17 bbls		
4 1/2" L	80	11.6	*	75	31'	7 7/8"		TOC 76'; 117	0 sx	(767 cf)		40 bbls		
		<u></u>	UNITED E			<u> </u>		-	_			10110 050000		
29. SIZE	TOD (140			ECORD	CEMENT*	30.				I oroni ora		TUBING RECORD PACKER SET (MD)		
SIZE	TOP (MD	, 1 - 50	TTOM (MD)	SACKS	CEMENT	SCREEN	(MD)	SIZE 2-3/8**		7406'	WD)		CKER SET (MD)	
	 			+		+		2-0/0		17700		 -		
PERFORA	TION RECO	RD (Interva	al, size and nu	ımber)		32.		ACI	D. SI	HOT, FRACTURE,	CEME	NT SQUEEZE. 6	ETC.	
4" @ 1 S	PF					4881' - 52	299'			obis 15% HCL				
B81'-5299) '									0# 20/40 Brady Sand				
						N2 = 1,056,768 SCF								
otal hole:	s = 25													
						L								
						<u> </u>								
						 								
3.						<u> </u>	PR	ODUCTION						
TE FIRST PR	ODUCTION		PRODU	CTION MET	OD (Flowin	g, gas lift, pun		ze and type of pump	0)			WELL STATUS (F	roducing or shut-in)	
W/O Faci	ilities		<u>L</u>			Flowing						SI		
TE OF TEST		HOURS T	ESTED	CHOKE SIZ		D'N FOR	OILBE	BL .	GAS	-MCF	WAT	R-BBL	GAS-OIL RATIO	
441515		1]	TES	T PERIOD		_ 1						
11/9/07		0.10000	1	.5"		1 700			14	ncph		0	01. 00 0 100 100 100 100 100 100 100 100	
OW TUBING	PRESS.	JUASING F	PRESSURE	CALCULAT		L-BBL	ı	GAS-MCF		WATER-BBI	-		OIL GRAVITY-API (CORR)	
SI - 1112# SI-1100#				0 320 mosted			1	n						
	ON OF GAS			ed, etc \		0 339 mcf/d			0 ITEST WITNESSED BY					
•					ore firet	producti	ion							
5. LIST OF AT				. 30. 001	J. G 11130	producti						L		
	MV/DK v		a DHC na	r order #:	2664A7									
						d correct as de	termine	d from all available	recon	is .				
. /	7)	N										Ref Di	DEPHO FOR RE	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the finitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Technician

DATE 12/4/07

Ojo Alamo	2412'	2515'	White, cr-gr ss.	Ojo Alamo	2412'
Kirtland	2515'	2693'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2515'
Fruitland	2693′	2965'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2693'
			med gry, tight, fine gr ss.		
Pictured Cliffs	2965'	3103′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2965'
Lewis	3103′	3380'	Shale w/siltstone stringers	Lewis	3103′
Huerfanito Bentonite	3380′	3829'	White, waxy chalky bentonite	Huerfanito Bent.	3380′
Chacra	3829'	4617'	Gry fn grn silty, glauconitic sd stone	Chacra	3829′
			w/drk gry shale	Mesa Verde	4617'
Mesa Verde	4617'	4653'	Light gry, med-fine gr ss, carb sh	Menefee	4653'
			& coal	Point Lookout	5202′
Menefee	4653′	5202'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5505′
Point Lookout	5202'	5505'	Med-light gry, very fine gr ss w/frequent	Gallup	6270
			sh breaks in lower part of formation	Greenhorn	7123′
Mancos	5505′	6270'	Dark gry carb sh.	Graneros	7180′
Gallup	6270′	7123′	Lt gry to brn calc carb micac glauc	Dakota	7230′
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7123′	7180'	Highly calc gry sh w/thin lmst.		
Graneros	7180′	7230'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7230′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	s	

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(October 1990)

SIGNED

UNITED STATES

SUBMIT IN DUPLICATE (See other InFOR APPROVED

OMB NO 1004-0137

DEPARTMENT OF THE INTERIOR											Expires. December 31, 1991			
BUREAU OF LAND MANAGEMENT									5. LEASE DESIGNATION AND SERIAL NO.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										SF-079266				
WELL	COMP	LETIC	N OR		PLE	TION RE	PORT AND) LC)G*	_ 6 IF	INDIAN, ALLOTTE	EE OR TRIBE NAME		
1a TYPE C	OF WELL.		OIL WELL	GAS WELL	X	DRY Other	r							
b TYPE C	OF COMPL	ETION:							_	7 U	NIT AGREEMENT	NAME		
	NEW WELL	WORK	DEEP-	PLUG BACK	П	DIFF RESVR Othe	r			8. F.	ARM OR LEASE N	AME, WELL NO.		
	WELL	OVER	EN	L BACK	ш	KESVK					Vaughn 13	N		
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY														
		TON RES		OIL & GAS	COMP	ANY	7.00			10.1	30-039-302 FIELD AND POOL,			
			ington, N	M 87499	(505	326-9700				1	FPK/Blance			
					cordan	ce with any State	requirements)*		············	1	11 SEC., T, R, M., OR BLOCK AND SURVEY			
At surfa	се	Unit J (N	WSE) 2560	' FSL & 190	0' FEL	-				OR AREA Sec.27 T26N R6W, NMPM				
At top n	md interv	al reported b	nelow											
At top p	rod. II korve	ar reported t	,			•				RCVD DEC 11 '07				
At total	depth		,							OIL CONS. DIV.				
					14.	PERMIT NO.	DATE ISSU	ED		1	COUNTY OR	DIST. 3		
											Rio Artiba	New Mexico		
15 DATE SP			D. REACHE	17 DA		IPL. (Ready to pro	d.)	1	LEVATIONS (DF, F			19. ELEV. CASINGHEAD		
9/21/0 20 TOTAL D		9/29		BACK T.D., MD	11/14	22. IF MULTIPLE	COMPI	GL 23 IN	6636'	KB	6648'	CABLE TOOLS		
		2110			4.15		V MANY*		RILLED BY		11 10023	I		
	537'	PVAL (SLOE	7502		TTOM	NAME (MD AND T	VD)•	┸——		yes	25 WAS DIREC	TIONAL		
			4881' - 5		J. 1 O,	AN UNIC (IND AUTO)	•••				SURVEY MADE			
26 TYPE EL	O Mesa			299						27 WA	S WELL CORED	No		
GR, C	CCL, CI	3L										No		
28							D (Report all string							
8 5/8" .	ZE/GRADE	24#	IT, LB /FT.	DEPTH SE	(MD)	HOLE SIZE	surface; 310		(374 cf)	ORD	17 bbls	MOUNT PULLED		
4 1/2" [11.6#	!	7531'		7 7/8"					40 bbls			
29. SIZE	TOP (M	D) BOT	LINER RE	SACKS CEI	MENT*	30. SCREEN (MD) SIZE			DEPTH SET		BING RECORD	CKER SET (MD)		
			, ,				2-3/8"		7406					
31 PERFORA	ATION DEC	OPD (Interval	Lean and num	thos)		32.		in c: 10	OT, FRACTURE,	OFME	NT COUFER F	TC		
.34" @ 1 S		UND (maervar	, size and nun	iber)		4881' - 5299'	AC		ols 15% HCL					
4881-5299	9'		- 0					& N2	foam. 100,00	0# 20/				
			\Im / \Im			ļ		N2 =	1,056,768 SC	F				
Total hole	s = 25		スペ	107	,									
111	1105	1	12	10/0/										
2	<u></u>	!	١٠,٠	'		ļ								
P 2	M	- 66	00#1	15 m	N	ļ	*	 						
33. OATE FIRST PR	ODUCTION	, ,	PRODUC	TION METHOD	(Flowing		PRODUCTION -size and type of pure	101			WELL STATUS (P	roducing or shut-in)		
SI W/O Fac		·				Flowing	,,,	F /			SI	,		
DATE OF TEST		HOURS T	ESTED	CHOKE SIZE		D'N FOR OIL- PERIOD	-BBL	GAS-	MCF	WATE	R-BBL	GAS-OIL RATIO		
11/9/07	7		1	.5"			0	14 m	cph		o			
FLOW. TUBING		CASING P		CALCULATED	_	LBBL	GAS-MCF		WATER-BB			OIL GRAVITY-API (CORR.)		
SI - 11	12#	SI-11		24-HOUR RATI	-	0	339 mcf/d			0				
34. DISPOSITI	ION OF GAS	S (Sold, used	for fuel, vente						<u> </u>	<u> </u>	TEST WITNESSE	D BÝ		
To be s			ies to be	set before	first	production.						····		
			g DHC per	order #266	4AZ.									
						correct as determ	ned from all available	records						

(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Regulatory Technician

DATE 12/4/07