UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT A	

MERIFICHO OIL & GASC CORPORATION Address on the Micro Average Page												S	F-0803	384-B	
Description 15 Description	la. Type of	Well						ı. M Die	F Dogum			6. If	Indian,	Allottee or	Tribe Name
Addisoration Committee C	Other:											7. U	7. Unit or CA Agreement Name and No.		
Address (10) REILLY AVENUE, FAMILYS (TON, Mid BY48) Sa., Prings, No. (includes average collection) Sa. (10) Sa. (2. Name of MERRIC	Operator	GAS CO	RPORATI	ΩN										
1. Location of Well (Report Incustance clearly seed in accordance with Federal regularisments) 107 FSL & B13 FEL								3a. Phone	No::(incl	ude area coa	(ē) 71	9. A	FI Well	No.	
Autopared interval reported below	4 Location	of Well (R	enort locat	ion clearly	and in accor	dance with Fede	ral requiren		5300						
As surface At total depth At top prod. interval reported below Bureau of Land Management Farmington Field Office 15. Date TD. Reached 08/38/2007 08/38/2007 08/38/2007 08/38/2007 08/38/2007 08/38/2007 08/38/2007 08/38/2007 08/38/2007 08/38/2008 08/38/2007	T. Location	,	•	•	ana in accord	tance with Fede	и геципен	,	_	- 000 T					
At total depth	At surfac	e									_	11. 3	Sec., T., Survey o	R., M., on E or Area SEC	Block and 10, T26N, R12W
At Date Spudded 15. Date T.D. Reached 16. Date Completed 11/21/2007 17. Elevations (DF, RKB, RT, GL)*	At top pro	d. interval r	eported be	low		,		Bureau Farr	of Lar ningto	nd Manag n Field Of	ement fice		•		
Second S												- 1			i
R. Total Depth: MD 6355 KB 9. Ptug Back T.D.: MD 6331 KB 7. TvD 20. Depth Bridge Plug Set: MD 570 KB TvD 7.						ed	16.				1.			ns (DF, RK	B, RT, GL)*
22. Was well cored 27. Well Status 28. No. Glabell copy of each 28. Water 29. Water 29. Well Status 29. We		epth: MD				ug Back T.D.:						Set:	MD 5	976' KB	
23. Casing and Liner Record Regroat all strings set in well Top (MD) Bottom (MD) Depth No of Stax, and Stay Vol (BBL) Cement Top* Amount Palled	21. Type E			cal Logs Ru	ın (Submit co	py of each)	IVD			22. Was we	ell cored?			Yes (Submi	t analysis)
Hole Size Size/Gride Wt. (#/h) Top (MD) Bottom (MD) Stage Cementer No. of Sts. & Surry Vol. Cement Top* Amount Pulled Depth Type of Cement (##) Surry Vol. Cement Top* Amount Pulled Top (First Top of Cement Hole Size Depth Set (MD) Packer Depth (MD) First Top (MD) Packer Depth (MD)						•••	***************************************								
12-1/4" 8-5/8", 1/55 24# SURF 352.18 KB 230 SXS 48 SURFACE NONE		T							,				Cem	ent Top*	Amount Pulled
						<u> </u>	- I	Depth			T	L)			
24. Tubing Record 2-308" 5314" KB 26. Perforation Record 26. Perforated Interval Size No. Holes Perf. Status 25. Production Interval Size No. Holes Perf. Status 26. Perforated Interval Size No. Holes Perf. Status 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 28. Production - Interval A Date First Test Date Hows Test Dil Gas MCF BBL Corr. API Gravity Gravity Gas Production Method Pumping RCUD DEC 7 '07 28. Production - Interval A Dil Gas Production Ratio Ratio Ratio Ratio Recoverable	7-7/8"						4177'		 		 				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	-														
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)											-				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)									<u> </u>						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	24 Tubing	Record												l	
26. Perforation Record Perforation Record Perforation Record Perforation Record Perforated Interval Size No. Holes Perf. Status			Set (MD)	Packer D	epth (MD)	Size	Depth	Set (MD)	Packer	Depth (MD)	Siz	e	Dept	h Set (MD)	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status South South	2-3/8"		KB						<u></u>						
30 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Fracd with 582 bbls (20# x-link "Dyna-Frac" 70 Q foam) (120,000# of 20/40 BASF sand). 88. Production - Interval A Date First Test Date Hours Test Production BBL MCF BBL Corr. API Gravity Production Method Production Method Production BBL MCF BBL Ratio ReCOVERING LOAD FLUID DIST. 3 89. Production - Interval B Date First Test Date Hours Test Dil Gas Water Gas/Oil ReCOVERING LOAD FLUID DIST. 3 101. Cons. API Gravity Gas Production Method Production DIST. 3 102. Cons. API Gravity Gas Production DIST. 3 103. Production - Interval B Date First Test Date Hours Test Dil Gas Water Dil Gravity Gas Production DIST. 3 104. Cons. API Gravity Gas Production DIST. 3 105. Cons. API Gravity Gas Production DIST. 3 106. Cons. API Gravity Gas Production DIST. 3 107. ACCEPTED FOR RECORD	25. Produci		1		Тор	Bottom					Size	No. I	łoles		Perf. Status
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Fracd with 582 bbls (20# x-link *Dyna-Frac* 70 Q foam) (120,000# of 20/40 BASF sand). 88. Production - Interval A Date First Produced 11-26-07 Test Date Hours Production Gas Water BBL Corr. API Gravity Pumping RCUD DEC 7 '07 Choke Flwg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Corr. API Gravity Recovered BBL MCF BBL Corr. API Gravity Corr. API BBL MCF BBL Corr. API Gravity Recovered BBL MCF BBL Ratio Recovered BBL Corr. API Gravity Corr. API BBL Corr. API Gravity Corr. API Corr. API BBL Corr. API Corr. API Corr. API Corr. API BBL Corr. API Corr.	A) Gallup			5007	"	5250'	5007'-	5250'		0.39)4	31		Open	
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Fracd with 582 bbls (20# x-link "Dyna-Frac" 70 Q foam) (120,000# of 20/40 BASF sand). 18. Production - Interval A Date First Producted 11-26-07 Choke Tbg. Press. SI Press. SI Dil Gas Water Gas/Oil Ratio Ratio ReCOVERING LOAD FLUID DIST. 3 Water Oil Gravity Gas Gravity Production Well Status ReCOVERING LOAD FLUID DIST. 3 Production Method Pumping RCUD DEC 7 '07 OIL CONS. DIV. DIST. 3 Production - Interval B Date First Press. SI Press. SI Dil Gas Water Gas/Oil Ratio ReCOVERING LOAD FLUID DIST. 3 ACCEPTED FOR RECORD	B)														
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Fracd with 582 bbls (20# x-link "Dyna-Frac" 70 Q foam) (120,000# of 20/40 BASF sand). Base Production - Interval A Date First Treated Production Test Date Dil Date Frace Dil Date Frac	C)														
Depth Interval Fracd with 582 bbls (20# x-link "Dyna-Frac" 70 Q foam) (120,000# of 20/40 BASF sand). 8. Production - Interval A Date First Produced 11-26-07 Choke Tigs. Press. Csg. SI Dil Gas Water BBL Gas/Oil Ratio RECOVERING LOAD FLUID DIST. 3 Water Oil Gravity Gas Gravity Pumping RCVD DEC 7 '07 Well Status RECOVERING LOAD FLUID DIST. 3 Production Method Pumping RCVD DEC 7 '07 DIL CONS. DIV. DIST. 3 Dil Gas Water Gas/Oil Ratio RECOVERING LOAD FLUID DIST. 3 Production - Interval B Date First Test Date Hours Flwg. Press. Csg. Flwg. Production BBL MCF BBL Corr. API Gravity Gas Gravity Recovered Ratio Recovering Recovered Ratio Recovering Recovered Ratio Recovering Recovered Ratio Ratio Recovered Ratio Recovered Ratio Ratio Ratio Ratio Recovered Ratio Ratio Ratio Ratio Recovered Ratio Ratio Ratio Ratio Ratio Ratio Recovered Ratio Ratio Recovered Ratio Ratio Recovered Ratio Ratio Recovered Recovered Ratio Recovered Ratio Recovered Ratio Recovered Recovered Recovered Ratio Recovered Ratio Recovered Recover		ractura Trac	tmont Con	nant Sauca	no eta										
Rest Date First Test Date Flower Production BBL MCF				Ilent Squee	ze, etc.				Amount	and Type of	Material				
Date First Producted Test Date Production Test Date Press. Size Test Date Production Test Date Press. Test Date Production	5007'-5250)'		Fracc	with 582 b	bls (20# x-link	"Dyna-Fr	ac" 70 Q f	foam) (1	120,000# o	f 20/40 B	ASF sa	nd).		
Date First Producted Test Date Production Test Date Press. Size Test Date Production Test Date Press. Test Date Production									_						
Date First Producted Test Date Production Test Date Press. Size Test Date Production Test Date Press. Test Date Production															
Produced 11-26-07 Tested Production BBL MCF BBL Corr. API Gravity Pumping RCVD DEC 7 '07 Tested Production BBL MCF BBL Corr. API Gravity Pumping RCVD DEC 7 '07 Tested No Test DATA) Tested Production BBL MCF BBL Gas/Oil Ratio DIL CONS. DIV. DIST. 3 Recovering Corr. API Gravity Recovering Corr. API Gravity Gas Gas Gravity Production Method Gravity Corr. API Gravity Gra	28. Producti	on - Interva	1 A												
Test Date First Production - Interval B Test Date Production BBL MCF BBL MCF BBL Corr. API Gas/Oil Gravity Corr. API Gas/Oil Gravity Corr. API Gas/Oil Gravity Corr. API							1						ethod		
Choke Flwg. SI Press. Csg. Press. SI Press. Csg. Press. SI Press. Csg. SI Press. Csg. SI Press. Csg. SI Press. SI Pr			rested	Production		4	l	Corr. A.	, ,	Gravity	Pur	nping		RCVD	DEC 7'07
Rate BBL MCF BBL Ratio RECOVERING LOAD FLUID DIST. 3 Rate BBL MCF BBL Ratio RECOVERING LOAD FLUID DIST. 3 Rate BBL MCF BBL Ratio RECOVERING LOAD FLUID DIST. 3 Rate BBL MCF BBL Ratio RECOVERING LOAD FLUID DIST. 3 Rate BBL MCF BBL Ratio Recovering Load Fluid District Recovering Load Fluid BBL Recovering L	Choke	Tbg. Press.	Csg.	24 Hr.				Gas/Oil		Well Stat	tus			on c	ANS DILL
Date First Test Date Hours Tested Production BBL Gas Water Corr. API Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Flwg. Press. Size Flwg. Size Size Size Size Size Size Size Size			Press.	Rate	BBL	MCF	BBL	Ratio		RECO	/ERING I	_OAD F	LUID		
Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Size Flwg. Si ACCEPTED FOR RECORD	28a. Produc	tion - Interv	al B												·
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio ACCEPTED FOR RECORD	Date First Produced	Test Date		1					-		Prod	uction M	ethod		
Size Flwg. Press. Rate BBL MCF BBL Ratio ACCEPTED FOR RECORD	1 roduced		103104	- Todacilo	n DDL	IAICI	i	Con. A	. 1	Giavity				*	Æ
SI ACCEPTED FOR RECORD	Choke Size		_	1	4			ľ		Well Stat	tus				
				_										il AC	CEPTED FOR DEGGGG
	*(See instr	uctions and	spaces for	additional	data on page	<u>l</u> 2)	<u></u>	<u> </u>						11 70	ON TENTON RECURD

28h Prod	luction - Inte	erval C												
Date First		Hours	Test	Oil	Gas	Water		Gravity	Gas	Production Method				
Produced		Tested	Production	BBL	MCF	BBL	Corr.	API	Gravity					
Choke Size	Tbg. Press. Flwg. SI	. Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/G Ratio		Well Status					
28c. Prod	uction - Inte	rval D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr.	ravity API	Gas Gravity	Production Method				
Choke Size	Tbg. Press, Flwg.	Çsg. Préss.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/0 Ratio		Well Status	Il Status				
29. Dispos SOLD	sition of Ga	s (Solid, us	ed for fuel, ve	nted, etc.,		·L	I							
30. Sumn	nary of Porc	ous Zones	(Include Aqui	fers):			-		31. Formati	on (Log) Markers				
	ing depth int					intervals and alling and shut-in								
Formation Top Bottom				Des	criptions, Conte	ents, etc.			Name	Top Meas. Depth				
Gallup 5007' 5250'			5250'	Gas, C	oil, Water				Ojo Alamo Kirtland		384' 453'			
									AND COAL	1128' 1395'				
	•								PICTURED C	CLIFFS	1432' 1546'			
									CLIFFHOUSE MENEFEE	=	2186' 2952'			
									POINT LOOK MANCOS	OUT	3912' 4162'			
									GALLUP GRANEROS	,	4994' 5974'			
32. Additional remarks (include plugging procedure)			-4					DAKOTA		6106'				
<i>72.</i> Audit		is (include	P. 188											
33. Indica	ate which ite	ems have b	èen attached b	y placing	a check in the	e appropriate bo	oxes:							
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Re									eport Directional Survey					
Sur	ndry Notice f	or plugging	and cement ve	rification		Core Analysis		Other		West to the second seco				
				_	rmation is co	mplete and corre				ecords (see attached instructions))*			
Name (please pum) STEVEN S DUNN Title DRILLING & P Signature Date 29 NO										TION MANAGER				
S	Signature_	<u> </u>	<u></u>				Date	4 7 4						
Title 18 U	J.S.C.Section itious or frau	on 1001 and adulent stat	d Title 43 U.S tements or rep	.C. Section	n 1212, make ns as to any n	it a crime for a	ny person jurisdicti	knowingly on.	and willfully to	make to any department or agen	cy of the United States any			
Continue	d on page 3	7									(Form 3160-4 page			

Ti Salvens