



Total Well Analysis

Detailed Analysis and Diagnosis of Data Obtained From Field Tests
at the

Quinn # 341T

November 23, 2007

The following report is a detailed breakdown of the raw field data obtained by Pumps and Service for Koch Exploration Company, LLC, on Wednesday, November 21, 2007.

Results of Fluid Level Tests:

This is a newly drilled well and not yet in production. The fluid level echo is approximately 2704 ft. from the surface. At the time of this test, the casing head pressure was 59 psi and the gas column pressure was 63 psi. The pressure build-up test showed an actual buildup of 0.1 psi/min.

Down Hole Data:

The perforations run from 2565'-2900' and the pump is seated at 2924'.

Findings:

The tests revealed a fluid echo @ 2704 ft., which is 196 ft. above the bottom of the perforations. The calculated Static Bottom Hole Pressure (SBHP) is approximately 76 psi. Pumps and Service would like to thank you for your business and we look forward to assisting you in keeping your wells running at peak performance.

Sincerely,
Bruce Martin

*Total Well Analysis performed by Pumps and Service, Farmington, NM
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