

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
OIL

2. Name of Operator
D. J. Simmons, Inc.

3. Address & Phone No. of Operator
1009 Ridgeway Place, Suite 200
Farmington, New Mexico 87401 (505) 326-3753

4. Location of Well, Footage, Sec., T, R, M
890' FNL, 450' FEL, Sec. 27, T-24-N, R-8-W, NMPM

RECEIVED

DEC 06 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
NOG 01 101556
6. If Indian, All. or
Tribe Name
Allotment 011394
7. Unit Agreement Name

8. Well Name & Number

Blanco Wash 27 #1

9. API Well No.
30-045-34096

10. Field and Pool

Lybrook Gallup
11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud and casing

RCVD DEC 11 '07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

10-4-07 MIRU. Spud well w/12 1/4" bit @ 10:30 p.m. 10-4-07. Drill to 350'.
10-5-07 Drill to 434'. Circ hole clean. TOOH. TIH w/10 jts 9 5/8" 36# J-55 ST&C csg, set @ 434'. Cmt d w/250 sx
Class "A" cmt w/2% calcium chloride, 0.25 pps Superflake (305 cu.ft.). Plug down @ 2:45 p.m. on 10-5-07.
Circ 20 bbl cmt to surface. (Larry Pixley, BLM on location for cementing). WOC. NU BOP.
10-6-07 PT BOP, choke manifold, kill line valve & blind rams, OK. PT csg to 500 psi/30 min, OK. TIH w/7 7/8" bit.
Drilling ahead.
10-13-07 Drill to TD @ 5757'. Circ hole clean. TOOH.
10-14-07 Circ hole clean.
10-15-07 TIH w/138 jts 5 1/2" 17# J-55 ST&C csg, set @ 5750'. Circ hole clean. Attempt to cmt first stage. Pumped
43.5 bbl cmt into displacement when cmt locked up w/maximum pressure of 4250 psi. TOOH w/80 jts csg.
Casing stuck @ approximately 967'.

APD ROW related

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Rodney L. Seavey Title Operations Manager Date 12-5-07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD

ACCEPTED FOR RECORD

DEC 10 2007

FARMINGTON FIELD OFFICE
BY T. Salvo

- 10-16-07 Establish circ. Drill cmt inside csg @ 0-1103'. Circ hole clean. TIH w/free point to 533'. Chemical cut csg @ 533'. Left tools & 566' csg in hole. TIH w/gauge ring to 566'. TOOH.
- 10-17-07 TIH w/fishing tools. Fishing.
- 10-18/29-07 Fishing.
- 10-30-07 Fishing. TOOH w/fish & fishing tools. TIH, circ hole clean.
- 10-31-07 Circ hole clean. TOOH. TIH w/105 jts 5 1/2" 17# J-55 LT&C csg, 30 jts 5 1/2" 17# N-80 LT&C csg, set @ 5757'. Circ hole clean.
- 11-1-07 Pump 20 bbl chemical wash ahead. Cmd first stage w/375 sx 50/50 poz w/3.5 pps Phenoseal, 0.2% CFR-3, 0.6% Halad-9 (536 cu.ft.). Plug down @ 6:00 a.m. 11-1-07. Displace w/29 bbl wtr, 103 bbl drilling mud. Open stage tool. No cmt circ to surface. Stage tool set @ 4028'. Pump 20 bbl gelled wtr ahead. Cmd second stage w/539 sx Premium Light cmt w/5 pps Gilsonite, 0.125 pps Cellophane (1008 cu.ft.). Tailed w/100 sx Premium cmt w/3 pps Gilsonite, 0.4% Halad-344, 0.1% HR-5 (124 cu.ft.). Plug down @ 12:30 p.m. 11-1-07. Circ 35 bbl cmt to surface. (Larry Pixley, BLM on location for cementing). WOC. ND BOP. NU WH. Rd. Rig released.

5 1/2" csg will be pressure tested during completion operations. ✓

Top of cement first stage