

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

DEC 03 2007

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

Bureau of Land Management  
Farmington Field Office

3a Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b Phone No (include area code)

505-324-1090

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' ENL & 1655' FEL SEC 14B-T26N-R11W

5 Lease Serial No

NMSE-078641

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

BERGER #5E

9. API Well No.

30-045-34125

10 Field and Pool, or Exploratory Area

BASIN DAKOTA/

WILDCAT BASIN MANCOS

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other *Add Dakota & DHC 1ST*  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon DELIVERY  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the Bridge Plug & first delivered DHC gas sales per the attached morning report.

RCVD DEC 13 '07

OIL CONS. DIV.

DIST. 3

DHC 10/19/07  
24

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRY D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 10/31/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

DEC 10 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON DISTRICT OFFICE  
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD 46

Berger #5E Rmv BP DHC

10/19/07 Anchors tstd 10/07. MIRU Triple P Rig #21. Un-hung rods. Unseated pmp. TOH w/1-1/4" X 16' PR w/8' lnr & 7/8" rod. Found rods w/hvy paraffin. SWI. SDFN.

10/20/07 MIRU MOTE hot oil trk. Ppd dwn tbgs w/60 bbl lease oil w/20 gals B-105 dispersant chem @ 210 deg. RDMO hot oil trk TOH w/7/8" x 2' rod sub, 41 - 7/8" rods, 190 - 3/4" rods, 5 - 1-1/4" sbs 21K shear tl, 1 - 1-1/4" sb, LS, 3/4"x .4' spiral rod guide, 2" x 1-1/2" x 14' RWAC-Z (DV) pmp (XTO #1305) & 1"x1' stnr nip. ND WH. NU BOP. TOH w/180 jts 2-3/8" tbgs, SN & 2-3/8"x 30' OEMA w/3/8" weep hole & pin. TIH w/4-3/4" bit, XO, SN, 180 jts 2-3/8" tbgs. TIH w/XTO's 1.910" tbgs broach to SN. Wrkd thru ti spot @ 4,800'. POH w/tbgs broach. LD tbgs broach. Dropd SV. PT tbgs to 1,000 psig for 5" w/25 bbls 2% KCl wtr. Tstd OK. RU swb tls. BFL surf. S. 25 BLW, 8 runs, 1 hr, FFL 5,500' FS. FTP 0 psig. SICP 0 psig. Blk fld smpl w/no solids. RD swb tls. RIH w/JDC tl. Caught SV. POH w/SV to 4,800'. SV stuck. Jared on SV 1 hr. POH w/JDC tl w/broken sprg. left SV in hole. SWI. SDFN.

10/23/07 TOH w/180 jts 2-3/8" tbgs, SN (SV), XO & 4-3/4" bit. Rec SV. TIH w/4-3/4" bit, XO, SN, 183 jts 2-3/8" tbgs. Tgd @ 6,017' (3' of fill). MIRU AFU. Estb circ w/AFU. CO fill fr/6,017' to 6,020' (CBP). DO CBP. Circ 1 hr. TIH w/31 jts 2-3/8" tbgs. Tgd @ 6,747' (76' of fill). Estb circ w/AFU. CO fill fr/ 6,747' to 6,823' (PBSD). Circ 1hr. Used 54 bbl 2% KCl wtr w/AFU. Recd 54 BLW, 84 BPW w/AFU. TOH w/20 jts 2-3/8" tbgs. SWI. SDFN.

10/24/07 TIH w/20 jts 2-3/8" tbgs. Tgd @ 6,813' (10' of fill). TOH w/214 jts 2-3/8" tbgs. TIH w/2-3/8" OEMA w/3/8" weep hole & pin, SN, 9 jts 2-3/8" tbgs, 5-1/2" TECH TAC, w/40K shear, 171 jts 2-3/8" tbgs & 23 jts 2-3/8", 4.7#, J-55, EUE 8rd tbgs fr/Pan Meridian. TIH w/XTO's 1.910" tbgs broach to SN. LD tbgs broach. ND BOP. Set TAC @ 6,311' w/13K ten. Ld tbgs w/donut & 2-3/8" seal assy as follows; TAC @ 6,311'. SN @ 6,610'. EOT @ 6,641'. GP perfs fr/5,461' - 5,910' DK perfs fr/6,372' - 6,582'. Fill @ 6,813'. PBSD @ 6,823'. NU WH. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) pmp & 1" x 1' stnr nip. TIH w/pmp 1 - 1-1/4" sb, 18K shear tl, 5 - 1-1/4" sbs, 190 - 3/4", 68 - 7/8" rods, 2 - rod subs (4' & 2') & 1-1/4" PR w/8' lnr. Seated pmp. PT tbgs to 500 psig w/19 bbls 2% KCl wtr. Tstd OK. Rltd press. LS pmp w/rig to 500 psig. GPA. HWO. RDMO Triple P Rig #21. RWTPD 6:30 p.m. 10/23/07.

10/25/07 OWU & 1st delv DHC gas sales to Enterprise @ 12:00 p.m., 10/24/07. Init rate 668 MCFPD