Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Bhorgy, Wilhorans and Natural Resources			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	0-039-30408 e of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & C	Gas Lease No. I Lease SF-078417
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				/. Lease Name	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 28-7 Unit	
1. Type of Well:				8. Well Number #134G	
Oil Well Gas Well X Other				9. OGRID Number	
2. Name of Operator ConocoPhillips Company				217817	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289  4. Well Location				Blanco MV / Basin DK	
4. Well Location					
Unit Letter D: 890 feet from the North line and 895 feet from the West line					
Section 21 Township 28N Range 7W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6025'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	ILLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆	ABANDONVIENT
OTHER:	Commingle	$\boxtimes$	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Proposed perforations are: MV – 4304' – 5327'; DK – 69448' - 7193'					
Allocation will be tested.					RCVD NOV 30 '07
Commingling will not reduce the value of the remaining production.  The BLM has been notified of our intent.  OIL CONS. DIV.					
As referenced in Order R 10476-B i		e-notified.	DHC 270	16-10	DIST. 3
I hereby certify that the information	above is true and complet	to to the h			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE GOODW TITLE Regulatory Technician DATE 11/29/2007					
Type or print name Jamie G			odjlg@conocophill		none No. 505-599-4018
(This space for State use)					
		D	N. 6. 6. 6. 6.		
APPPROVED BYConditions of approval, if any:		LITLE	outy Oil & Gas District :	s Inspector, #3	DAT DEC 1 4 2007