

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone Number (include area code)

505/333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL & 800' FEL Sec. 25A-T25N-R11W

5. Lease Serial No.

N00-C1420-5252

6. If Indian, Allottee or Tribe Name

RCVD DEC 7 '07
OIL CONS. DIV.

7. If Unit or CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No

CANYON #17

9. API Well No.

30-045-21508

10. Field and Pool, or Exploratory Area

BASIN DAKOTA
BISTI LOWER GALLUP

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other DHC 1ST |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | DELIVERY |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the bridge plug & DHC this well on 4/13/07 with an initial flow rate of 10 MCFPD. Please see the attached morning report for details.

RECEIVED

NOV 19 2007

Bureau of Land Management
Durango, Colorado

DHC 2508 AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 11/15/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 04 2007

FARMINGTON DISTRICT OFFICE
BY

NMOC

Canyon #17 Rmv BP DHC MR

4/6/07 Tstd Anchors 4/07. Bd well. MI & set 1 - flw back tnk. MIRU.
Un-hung rods. Att'd to unseat pmp w/o success. Found rods w/hvy paraffin.
SWI. SDFHDWE.

4/10/07 MIRU Poor Boys hot oil trk. Ppd dwn csg w/80 bbls 2% KCl wtr w/10 gals Paract 428 chem fr/H&M @ 210 deg. Wrkd rods to 15K. Unseated pmp. TOH w/1-1/4" x 16' PR w/10' lnr, 2 - 7/8" rod subs (8' & 4') & 3 - 7/8" rods. Found rods w/hvy paraffin. Ppd dwn tbq w/30 BPO & 10 gals B-105 fr/H&M Precision @ 200 deg. TOH w/1-1/4" x 16' PR w/10' lnr, 36 - 7/8" rods, 162 - 3/4" rods, 5 - 1-1/4" sbs, 21K shear tl, 1 1-1/4" sb, 1" x 1' LS, spiral rod guide, 2" x 1-1/2" x 16' RWAC-Z (DV) pmp & 1" x 1' stnr nip. Found pmp stk clsd w/hvy paraffin.. ND WH. NU BOP. PU & TIH w/6 jts 2-3/8" tbq. Tgd @ 5,388' (12' of fill). TOH & LD w/6 jts tbq. TOH w/165 jts 2-3/8" tbq, SN & 2-3/8" x 20' OEMA w/weep hole & pin. TIH w/4-3/4" bit, XO, SN & 171 jts tbq. Tgd @ 5,388' (12' of fill). TOH w/13 jts tbq. EOT @ 4,982'. SWI. SDFN.

4/11/07 TIH w/4-3/4" bit, XO, SN & 171 jts tbq. Tgd @ 5,388' (12' of fill). Estb circ w/AFU. CO fill fr/5,388' - 5,400' (CIBP). RU pwr swivel. DO CIBP @ 5,400'. RD pwr swivel. TIH w/30 jts tbq. Tgd @ 6,057' (115' of fill). Estb circ w/AFU. CO fill fr/6,057' - 6,172' (PBTD). Circ 2 hrs. Used 50 bbls 2% KCl wtr w/AFU. Recd 100 BLO, 125 BLW w/AFU. TOH w/6 jts tbq. EOT @ 6,015'. SWI. SDFN.

4/12/07 Bd well. TIH w/6 jts 2-3/8" tbq. Tgd @ 6,172' (PBTD). TOH w/195 jts tbq, SN, XO & 4-3/4" bit. PU & TIH w/2-3/8" x 20' OEMA w/3/8" weep hole & pin, SN, 5 jts 4.7#, J-55, EUE 8rd Sean tbq fr/Pan Meridian, 5-1/2" TECH TAC, 18 jts 4.7#, J-55, EUE 8rd Sean tbq fr/Pan Meridian & 170 jts tbq. RIH w/XTO's 1.910 tbq broach to SN. POH w/tbq broach. LD w/tbq broach. Dropd SV. PT tbq w/20 bbls 2% KCl wtr to 1,000 psig for 5". Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 5 BLO, 20 BLW, 5 runs, 2 hrs, FFL 4,800' FS. Brn fld smpl w/no solids. FTP 0 psig. SICP 55 psig. Retv SV. RD swb tls. TIH w/1 jt tbq. Tgd @ 6,172' (PBTD). TOH & LD w/1 jt tbq. ND BOP. Set TAC @ 5,968' w/12K ten. Ld tbq w/donut & 2-3/8" seal assy as follows; TECH TAC set @ 5,968'. SN @ 6,134'. EOT @ 6,154'. GP perms fr/5,025' - 5,151'. DK perms fr/6,021' - 6,027'. PBTD @ 6,172'. NU WH. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) pmp (XTO #1229) & 1" x 1' stnr nip. TIH w/pmp, spiral rod guide, 1" x 1' LS, 1 - 1-1/4" sb, 21K shear tl, 5 - 1-1/4" sbs, 37 - 3/4" Norris "gr" D rods, 162 - 3/4" rods, 39 - 7/8" rods, 3 - 7/8" rod subs (6', 6' & 4') & 1-1/4" x 16' PR w/10' lnr. Seated pmp. PT tbq w/12 bbls 2% KCl wtr to 500 psig. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. RDMO Triple "P" Rig #1. SITP 0 psig. SICP 75 psig. RWTPD. 4/11/07. 6:00 p.m.