Dissist Energy, Minerals and Natural Resources Revised Jane 10, 2003	Submit 3 Copies To Appropriate District Office	State of				Form C-103	
District	District I	Energy, Minerals and Natural Resources			WELL API NO.	Revised June 10, 2003	
Dairs.III 1220 South St. Francis Dr. Sonta Fe, NM 87505 Sarta Fe,	District II	OIL CONSERV	/ATION	DIVISION	30-045-22878		
Santa Fe, NM 87505 G. Slate Oil & Gas Lease No. Ft. P. N/M 67605	District III						
SUNDRY NOTICES AND REPORTS ON WELLS CO NOT USE THIS PORT SECRET AND REPORTS ON WELLS CO NOT USE THIS PORT SECRET AND REPORD SECRET OF PURISHED AND ADDRESS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Manual Minerals Operating Company. 2. Name of Operator Basin Minerals Operating Company. 3. Address of Operator Co Walsh Engineering, 7415 E. Main St., Farmington, NM 87402 4. Well Location Unit Letter E 1520" feet from the North line and 1120" feet from the West line Section 26 Township 31N Range 10W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6.276" (GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERPORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERNOG CASING TEMPORARILY ABANDON CHANGE PLANS COMPLETION CASING TEST AND ABANDOMMENT DULL OR ALTER CASING MULTIPLE CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worth). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Basin Minerals Operating Company, seeks administrative approval to down hole commingle the gas production from the Blanco Mesa Verde (72319) pool with the Blanco Pictured Cliffs (72359) in the subject well. Both pools are on the list of pre-approved pools in NMOCD Rule 11363. All of the interests in both pools are owned by Basin Minerals, ConocoPhillips, and BP America but their interests in each formation varies. Both ConocoPhillips and BP America have approved the commingling and allocation formula. Signed letters are attached. All wellbore fluids are compatible and commingling will not reduce the value of the production. The BLM Office was also notified of this application. The perforated interval in the Mesa Verde is 4570 – 5661	District IV	Santa Fe	e, NM 87	7505			
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