Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-23368
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		J05636 RCUD NOU 29 '07
	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7 Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	OIL CONS. DIV. Rattlesnake Canyon 8 Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	o. Well Hulliber
2. Name of Operator		9. OGRID Number
Burlington Resources Oil & Gas	Company LP	14538
3. Address of Operator 3401 E. 30 th Street, Farmington,		10. Pool name or Wildcat Blanco MV/ Blanco PC
4. Well Location		
II. it I attach	1045 for from the Court Known 1155	fort from the Post Con
Unit Letter P:	feet from the South line and 1175	feet from the East line
Section 32 Towns		County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application		
Pit typeDepth to Groundv Pit Liner Thickness: mil	waterDistance from nearest fresh water wellDistance From nearest fresh water wellDistance	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK □		SEQUENT REPORT OF: K □ ALTERING CASING □
TEMPORARILY ABANDON	\equiv 1	-
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER:	OTHER: 🛛 alloc	ation
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
of recompletion.		
Burlington requests permission to allow this well to de-water for a couple of months before		
supplying allocation percentages. This well was recently DHC'd and b/c of the water production we		
are unable to figure the allocation. Once the well has established a production history the		
subtraction method will be used to provide allocations.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE // // // TITLE_Regulatory Tech DATE11/27/07		
Type or print name Philana Thom	pson E-mail address: thomppp@conocophillip	os.com Telephone No. 505-326-9530
For State Use Only	Deputy Oil & Gas	Inspector, DEC 1 4 2007
APPROVED BY:	TITLE District #	#3 DATE
Conditions of Approval (if any):		_