

RCVD DEC 14 '07

OIL CONS. DIV.

DIST. 3

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Surf: Unit J (NWSE), 2630' FSL & 1520' FEL, Sec. 18, T28N, R7W NMPM
BH: Unit H (SENE), 2910' FNL & 306' FEL, Sec. 18, T28N, R7W NMPM
2190'

5. Lease Number
NMSF - 078417
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 28-7 Unit

8. Well Name & Number

San Juan 28-7 Unit #248M
9. API Well No.

30-039-30193

10. Field and Pool

Blanco MV/Basin DK

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ - Completion Report

13. Describe Proposed or Completed Operations

6/5/07 RU Basin WL GL/CCL/CBL from 8231' to surface. TOC @ 2900'. PBTD @ 8230'.

8/22/07 RU testing equip & test csg to 4100#/15 mins - ok. ✓

9/6/07 RU Basin WL & Perf DK .34" @ 2 SPF 8227', 8225', 8223', 8221', 8219', 8217', 8201', 8196', 8179', 8177', 8175', 8173', 8171', 8169', 8151', 8149', 8141', 8139' = 36 & @ 1 SPF 8089', 8085', 8083', 8081', 8079', 8077', 8075', 8073', 8071', 8069', 8067', 8065', 8063', 8061', 8059', 8057', 8055', 8053', 8051', 8049', 8047', 8045', 8043' = 23 holes. Total DK holes = 59. Acidize w/840 gals 15% HCL. Frac w/2502 bbls 60 Q slickwater, w/29,389# 20/40 TLC Sand. RIH w/CFP & set @ 6130'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/5/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD
DEC 12 2007
FARMINGTON FIELD OFFICE
BY T. Salyers

San Juan 28-7 Unit 248M
API 30-039-30193

9/7/07 RU Basin WL & Perf **PLO** .34" @ 1 SPF 6079', 6077', 6056', 6054', 6052', 6032', 6028', 6024', 6020', 6016', 6012', 6008', 6004' = 13 holes. Perf **LMF** @ 1 SPF 5956', 5954', 5952', 5840', 5838', 5793', 5791', 5789', 5787', 5785', 5703', 5701', 5663', 5661', 5659', 5657', 5655' = 17 holes. Total PLO/LMF holes = 30. Acidize w/10 bbls 15% HCL. Frac w/1034 bbls 60 Q slickfoam. W/87,641# 20/40 Brady Sand. N2 = 1,046,000 SCF. RIH w/CFP & set @ 5600'.

9/7/07 Perf **CH/UMF** .34" @ 1 SPF 5541', 5539', 5534', 5532', 5528', 5524', 5520', 5509', 5507', 5492', 5481', 5466', 5462', 5458', 5454', 5447', 5441', 5437', 5434', 5406', 5402', 5398', 5393', 5348', 5344', 5317', 5278', 5271', 5193', 5176' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/1093 bbls 60 Q slickfoam, 91,527# 20/40 Brady Sand.

Flow well 3 days. 9/10/07 RU Basin WL & set CBP @ 5086'. RD WL & blowdown well.

11/13/07 ND WH NU & test BOP – ok. RU mill & M/O CBP @ 5086' & CFP @ 5600' & 6130'. C/O to PBTD. 11/19/07 Flow test MV. 11/21/07 Spinner test DK.

11/21/07 RIH w/258 jts tbg, 2 3/8", 4.7#, L-80 & set @ 8139'. ND BOP & NU WH. RD & release rig 11/21/07. ✓