

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 14 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

RECEIVED
DEC 12 2007
Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit H (SENE) 1650' FNL & 990' FEL, Sec. 20, T32N, R7W NMPM

5. Lease Number
SF 078460

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 32-7 Unit
Well Name & Number
San Juan 32-7 Unit 11

9. API Well No.
30-045-11344

10. Field and Pool
Blanco Mesa Verde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other Pay Ad Lewis Shale

13. Describe Proposed or Completed Operations

ConocoPhillips is requesting to Pay Ad the Lewis Shale.

Please see attached procedure.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 12/12/07

(This space for Federal or State Office use)

APPROVED BY Petr. Eng. Title Petr. Eng. Date 12/13/07

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



*'Our work is never so urgent or important that we cannot
take time to do it safely.'*

San Juan Workover Procedure San Juan 32-7 #11

Objective: To isolate current MV production with a plug, and test for casing leaks. Following validation of good casing integrity and any necessary squeeze work, perforate and stimulate additional pay in the Mesaverde (Lewis Shale).

WELL DATA

API #: 30-045-11344

Location: T32N-R07W-20-H

Lat: 36.58.06 N

Long: 107.35.03 W

Elevation: 6215' GLM

6228' KBM

TD: 5745'

PBTD: 5740'

Existing Perforations: MV: 5242'-5460' 5526'-5590' 5608'-5710'

Proposed Intervals: MV (Lewis Shale): TBD

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	Joints	ID/Drift (inches)	Weight (#/ft)	Grade	Capacity (bbls/ft)	Burst (psi)	Collapse (psi)	Cmt top
Surface	10 3/4	261	8	10.192/10.036	32.75	H-40	0.1009	1820	840	surf
Intermediate	7 5/8	3458	109	7.025/6.900	24	H-40	0.04794	2750	2030	1500' by Calc
Production	5 1/2	5745	141	5.012/4.887	14	J-55	0.0238	4270	3120	3000' by Calc
Tubing	2 3/8	5606	181	1.995/1.901	4.7	J-55	0.00387	7700	8100	-

PROCEDURE:

1. Notify operator (Gary Huntley - Cell # 505-486-1908) of plans to move on the well.
2. Test anchors prior to moving on location. Last known date of rig work: 1/15/2004
3. Ensure that well is shut in, energy isolated, locked and tagged out; cathodic protection disconnected. Record SI tbg, SI csg, and Braidenhead pressures.
4. Hold pre-job Safety Meeting.
5. MI & RU workover rig.
6. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE (refer to COPC well control manual, Sec 6.13). This well is a class 2, category 2 well.
7. Pick up tubing hanger and tubing, add 1 joint of tubing and tag bottom for fill (PBTD 5740'). Fill was previously tagged at 5715'KB.
8. POOH with tubing, visually inspect tubing and replace any bad joints.
9. RIH with 5 1/2" casing scrapper and clean out across bridge plug setting depth +/- 5000'.
10. RIH with 5 1/2" cast iron bridge plug and set at +/- 5000'. (Approximately 100' below proposed perf). POOH, loading well from the bottom up. Dump 10' of sand on top of plug.
11. Pressure test the plug & casing to 500#.
12. Run TDT log from 4990' to 2000', GR to surface. Send log to Ted Brain 832-468-2592 for selection of perf interval.
13. Run a CBL from 4990' to 250' above the calculated cement top in the 5 1/2" production casing (3000').
14. Send logs to Houston for evaluation (Terry Glaser 832-468-2332 and Lucas Bazan 281-615-2604). If squeeze is necessary, recommendation will be made to alter procedure.
15. RU and install isolation tool.
16. Test casing and plug to 3400 psi (80% of max 5 1/2" casing burst pressure). Verify maximum pressure to be seen during stimulation with completion procedure.
17. If casing doesn't test, isolate leak and contact Houston for squeeze recommendation. If squeeze is necessary, recommendation will be made to alter procedure and the stimulations scope may change depending on casing test results.
18. Based on logging and pressure testing results, will acquire agency approval before proceeding with casing/cement repair.
19. Perforate the selected interval, as per completion engineer's procedure.

20. Stimulate and flow back the selected MV (Lewis Shale) intervals as per the Completion Engineers procedure.
21. Clean out to bridge plug at +/- 5000'. Flow test over night. Submit a 4 hr stabilized flow test to Houston
22. Drill out the bridge plug at +/- 5000'. Clean out to PBTD.
23. POOH with work string.
24. RIH with expandable check/muleshoe, 1.81" F nipple, 2 3/8" production tubing and land at approximately +/- 5700'. Drift tubing slowly with a 1.901" x 24" diameter drift bar. (See attached drift procedure.)
25. Install BPV. ND BOPE and NUWH. Remove BPV. Pump-out check valve. If necessary, swab well to kick-off prior to moving the rig.
26. RD MO rig. Turn well over to production. Notify Gary Huntley. Cell # 505-486-1908.
27. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

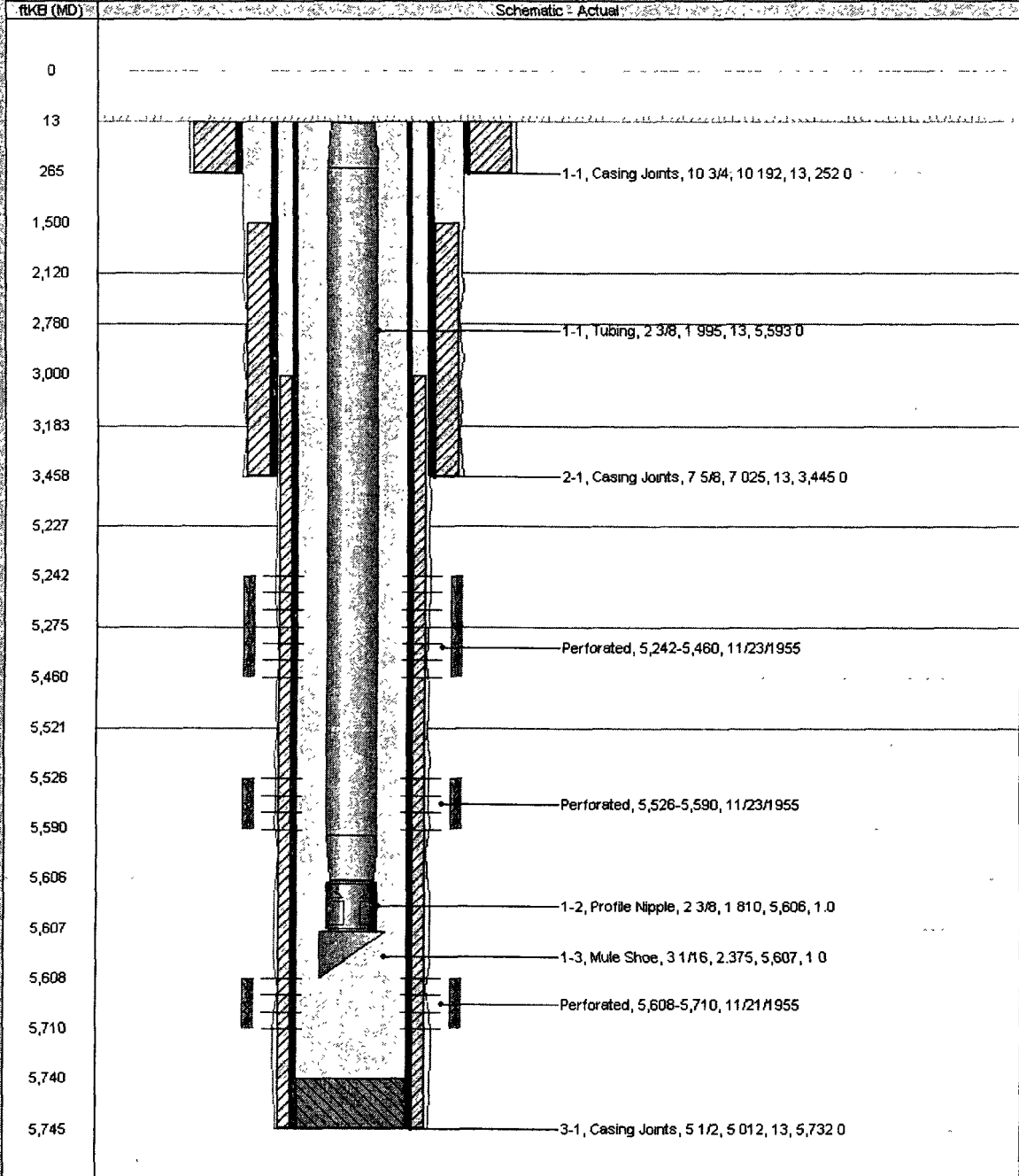
ConocoPhillips

CURRENT SCHEMATIC

SAN JUAN 32 7 UNIT #011

District SAN JUAN	Field Name MV	API/Bottom Hole UWI 300451134400	County San Juan	State/Province NEW MEXICO	Edit
Spud Date 10/25/1955	Surface Legal Location NMPM-32N-07W-20-H		E/W Dist (ft) 990.16	E/W Ref E	N/S Dist (ft) 1,649.93
				N/S Ref N	

Well Config: Vertical - Main Hole (0 - 1751.1), 3/27/2006 8:47:16 AM



BLM CONDITIONS OF APPROVAL

Workover and Recompletion Operations:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**
- 3. If casing repairs are required, contact this office to obtain prior approval before conducting casing repair operations.**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**