

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

DEC 11 2007

2. Name of Operator
ConocoPhillips

Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2353' FNL & 1310' FEL, Section 17, T28N R9W, NMPM

5. Lease Number
NMNM-04202

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

9. Johnston A 1M
API Well No.

30-045-33918

10. Field and Pool

Blanco MV/Basin DK

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3600' per operator

10/9/07 MIRU Blue Jet WL ran GR/CCL/CBL from 6770' to surface. TOC @ 6200'. BPTD @ 6769'.

10/31/07 PT csg to 4100#/30 mins - good test. ✓

10/31/07 RU Blue Jet WL to Perf DK .34" @ 2 SPF 6742', 6740', 6738', 6736', 6734', 6732', 6726', 6724', 6720', 6714', 6712', 6710', 6700', 6698', 6696', 6694', 6686', 6684', 6682', 6672', 6670', 6666' = 44 holes. @ 1 SPF 6648', 6646', 6644', 6642', 6640', 6638', 6636', 6634', 6632', 6630', 6628', 6626', 6624', 6622', 6614', 6608', 6604', 6600', 6598', 6596', 6594', 6592', 6588', 6584', 6578', 6576', 6570' = 27 holes. Total holes = 71. Acidize w/10 bbls 15% HCL. Frac w/30,000 gal 60 Q slickwater. 40,000# 20/40 TLC Sand.

11/1/07 RIH to set CFP @ 4734'.

11/1/07 Perf PLO/LMF .34" @ 1 SPF 4634', 4632', 4606', 4596', 4570', 4564', 4558', 4554', 4546', 4540', 4524', 4520', 4516', 4496', 4488', 4472', 4466', 4434', 4424', 4412', 4406', 4392', 4308', 4304', 4216', 4212', 4192', 4188', 4164', 4162', 4139', 4137', 4120', 4114', 4060', 4058' = 36 holes. Acidize w/10 bbls 15% HCL. Frac w/13,020 gal 60 Q Slickwater/foam. 130,000#20/40 Brady Sand.

N2 = 20,000 SCF.

Flow back well 3 days.

11/5/07 RIH & set CPB @ 3958'

11/16/07 RU testing equipment NU & test BOP- ok. RU mill & M/O CPB @ 3948' & CFP @ 4734'. C/O, blow & flow. 11/19/07 Flow test MV. Clean out to PBTD. 11/26/07 run spinner test on DK. C/O fill to PBTD.

11/27/07 RIH w/214 jts tbg, 2 3/8", 4.7#, J-55 EUE 8 rd & set @ 6622'. ND BOP NU WH. RD release rig 11/27/07. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Title Regulatory Technician

Date 12/10/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE

BY T. Saliers