

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34346
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD DEC 14'07
7. Lease Name or Unit Agreement Name OIL CONS. DIV. San Juan 32-7 Unit
8. Well Number DIST. 3 #249A
9. OGRID Number 217817
10. Pool name or Wildcat Basin Fruitland Coal

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter O : 755' feet from the South line and 1780' feet from the East line  
Section 8 Township 32N Range R7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6494' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☒ Completion Detail

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/07 MIRU. NU BOP, PT rams and 7" casing to 1800 psi/30 min. Good test. RIH w/6-1/4" bit & tagged cement @ 2902' D/O cement 2902' - 2978' & 3003' - 3183' Circ. hole. Continue drilling formation to 3410' (TD). TD reached 11/15/07. Circ. hole. 11/16/07 Underream 9 1/2" hole from 2997' - 3248'. PUIC w/underreamer. 11/17/07 GIH w/underreamer from 3248' - to 3410' (TD). Used natural & energized surges for approx. 6 days. R & R to c/o to TD. 9/16/06 RIH w/pre-perf'd 5-1/2" 15.5# K-55 casing as liner & set @ 3410' w/TOL @ 2962" (32' overlap into 7" shoe). Perfs from 3008'-52', 3142'-3209', 3297' - 3320' w/ 2hpf. 11/29/07 GIH w/4 3/4" C's. LD DC's. Mill aluminum plugs from 3008' - 3052', 3142' - 3209' & 3297' - 3320'. Perf mill set @ 3325'. Circ. GIH w/4 3/4" perf mill, CO to 3397'. POOH w/tbg. LD mill. TIH w/ 108 jts 2-3/8" 4.7# J-55 tubing and set @ 3373'. ND BOP, NU WH. RD & released rig 11/30/07 @ 1700 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 12/11/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY A. Villanueva Deputy Oil & Gas Inspector, District #3 DATE DEC 14 2007  
Conditions of approval, if any: