

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports			
		RECEIVED  DEC 10 2007	5.	<b>Lease Number</b> SF-078194
1.	Type of Well GAS	DEC 10 2007	6.	If Indian, All. or Tribe Name
2.	Name of Operator ConocoPhillips	Bureau of Land Management Farmington Field Office	7.	Unit Agreement Name
3.	Address & Phone No. of Operator		8.	Well Name & Number
Э.	PO Box 4289, Farmington, NM 87		9.	Ludwick LS #7 API Well No.
_ 1	Location of Well, Footage, Sec., T, R, M			30-045-08985
4.	weaton of well, Poolage, Sec., 1, K, M		10.	Field and Pool
	AND THE CONTROL OF CON	A. W. W. G		Blanco MV
	Unit L (NWSW), 1650' FSL & 990	0' FWL, Section 31, T30N R10W, NMPM	11.	County and State San Juan Co., NM
Thi Ch	anged in 1/1998 and this may be	Operations  mitted in 1998, but was just brought to our at why the reports were missed by Conoco. An will be made as soon as possible.		
See	attached details of procedure u	sed to plug back the PC zone and add addition	onal pay	to the MV interval.
				RCVD DEC 14'07
Well now flowing as a MV standalone well.				OIL CONS. DIV.
				DIST. 3
14.	I hereby certify that the foregoing	is true and correct.		
Sigi	ned Micey V Menre	Tracey N. Monroe Title Regulatory	<u> Fechnician</u>	Date <u>10/10/07</u> .
	is space for Federal or State Office us PROVED BY	se) Title	l	SOUPPED FOR RECORD
CO	NDITION OF APPROVAL, if any: 8 U.S.C. Section 1001, makes it a crime for any person known			DEC 1 3 2007
he Un	ited States any false, fictitious or fraudulent statements or repr	resentations as to any matter within its jurisdiction  NMOCD	F	ARMINOTON FIELD OFFICE

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Ludwick LS #7 API # 30-045-08985 Lease # SF078194 Sect 31, T30N, R10W

2/27/98 MIRU BA #10. ND WH, NU BOP.

**2/28/98** RU WL, RIH w/chem. cutter, & cut tbg @ 2489'. POOH & RD WL. POOH w/2 3/8" tbg. RIH to 2487', CO to packer @ 2493'. POOH w/tbg.

3/2/98 TIH w/mill to packer @ 2493', mill on packer. TOOH w/packer.

3/3/98 PU & TIH w/7 5/8"RBP on 3 ½" tbg set BP @ 2508'. TIH w/packer & set @ 2477', test RBP to 500# - OK. Release packer, spot 10' of sand on RBP, PU & set packer @ 2007'. Load csg & test to 500# - OK. RU BJ Cementers est. injection rate into PC perfs from 2384' - 2422'. Lead- pumped 50sx(11 bbls) Class B Cement w/10% Thixad, 4#/sx Gilsonite. Tail- pumped 75 sx(16 bbls) Class B Cement w/2% CaCl2. Displaced w/28 bbls H2O. Release packer, & rev out, set packer & shut in w/1000#. RD BJ. 3/4/98 TOOH w/7 5/8" packer. TIH w/6 ¾" bit, tagged cement @ 2302'. D/O cement to 2396'. Circ. PT to 500# - Good test. Cont D/O cmt, fell out of cmt @ 2492'. Circ to RBP @ 2508', test to 500# - Good test. Tooh w/bit & TIH w/ret head. TOOH w/RBP. 3/5/98 RIH w/tbg, 5 ½" RBP & packer. Set RBP @ 4622'. PU &b set packer @ 4581'. Test RBP 500# - OK. Release packer & PT csg To 600# - good test. Dumped 20 gal sand on top of RBP. POOH w/5 ½" packer. RU to Blue Jet. Ran CCL from 4595' - 3700'. CBL Showed good cmt around liner, and 7 5/8" csg. POOH w/logging tools.

3/6/98 RIH & perf MF zone @ 4285'- 4544' = 23 .32" holes. RIH w/2 3/8" tbg, 5 ½"packer set @ 4540'. Spot 300 gal 15% HCL Acid. Pull & set packer @ 4226'. Pumped 500 gal 15% HCL Acid w/44 ball sealers.

3/7/98 Frac MF perfs from 4285' - 4544' w/1480 bbls 1% KCL slick water w/50240# 20/40 Sand & 6120# SDC 20/40 Sand. Flowed Well for 4 days.

3/12/98 RIH w/146 jts 2 3/8" 4.7# J-55 8rd EUE tbg set @ 4610". ND BOP, NU WH. RD RR 3/12/98.