

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

NOV 15 2007

2 Name of Operator
XTO Energy Inc.

Bureau of Land Management
Farmington Field Office

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505/333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1820' ENL & 1710' FEL SEC 15G-T26N-R11W

5. Lease Serial No.

MM-03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OH RANDEL #6

9. API Well No.

30-045-23798

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other REMOVE BP & |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | DHC |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. removed the bridge plug & DHC this well per the attached morning report. 4/10/07

RCVD DEC 4 '07

OIL CONS. DIV.

DIST. 3

U3T 2505

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Signature

Title REGULATORY COMPLIANCE TECH

Date 11/12/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

OH Randel #6 Rmv BP DHC

4/3/07 Chkd Anchors 3/07. MI & set 1 - flw back tk & RU FL. Bd well. MIRU Triple "P" Rig #1. Un-hung rods. Unseated pmp. TOH w/1-1/4" x 22' PR w/10' lnr, 3 - 7/8" rod subs (8', 6' & 2") & 15 - 7/8" rods. Found rods w/med paraffin. TIH w/15 - 7/8" rods & 1-1/4" x 22' PR w/10' lnr. MIRU H & M pmp trk. Ppd dwn tbq w/35 gals P-170 (paraffin solvent) mixed w/35 gals Thermal Melt dwn tbq. SD 30". TOH w/1-1/4" x 22' PR w/10' lnr, 31 - 7/8" rod, 186 - 3/4" rods, 5 - 1-1/4" HF sbs, HF Shear tl w/22K shear, 1 - 1-1/4" HF sbs, 1" x 1' LS, spiral rod guide, 2" x 1-1/2" x 14' RWAC-Z (DV) pmp (XTO #1229) & 3/4" x 1' stnr nip. BD & insp pmp on loc. Chkd OK. B & S cln w/no sc. ND WH. NU BOP. PU & TIH w/4 jts 2-3/8" tbq. Tgd @ 5,789' (8' of fill). TOH & LD w/4 jt 2-3/8" tbq. RIH w/XTO's 1.910" tbq broach to SN. POH w/tbq broach. LD tbq broach. Ppd dwn tbq w/2 bbls 2% KCl wtr. Dropd SV. PT tbq to 1,000 psig for 5" w/21 bbls 2% KCl wtr. Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 1 BO, 19 BLW, 7 runs, 2 hrs, FFL 5,300' FS. Cln fld smpl w/no solids. FTP 0 psig. FCP 5 psig. RD swb tls. Retr SV. SWI. SDFN. Called for night watchman.

4/4/07 Bd well. TOH w/175 jts 2-3/8" tbq, SN & 2-3/8" x 20' OEMA w/1/4" weep hole & pin. TIH w/3-7/8" bit, XO, 1 jt 2-3/8" tbq, SN & 174 jts 2-3/8" tbq. PU & TIH w/5 jts 2-3/8" tbq Tgd @ 5,789' (8' of fill). MIRU Hurricane AFU. RU pwr swivel. Estb circ w/AFU. CO fill fr/5,789' - 5,797' (CIBP). DO CIBP @ 5,797'. Circ 1 hr. RD pwr swivel. RD AFU. PU & TIH w/18 jts 2-3/8" tbq. Tgd @ 6,327' (7' of fill). RU AFU. RU pwr swivel. Estb circ w/AFU. CO fill fr/6,327' - 6,334' (PBTD). Circ 2 hrs. RD pwr swivel. RD AFU. Recd 4 BO, 47 BLW, 20 BPW, w/AFU. Used 45 bbls 2% KCl wtr w/AFU. TOH w/36 jts 2-3/8" tbq. EOT @ 5,208'. SWI. SDFN. Called for night watchman.

4/5/07 Bd well. TIH w/198 jts 2-3/8" tbq. Tgd @ 6,334' (PBTD). TOH w/198 jts tbq, SN, 1 jt tbq, XO & 3-7/8" bit. TIH w/2-3/8" x 30' OPMAJ, SN, 3 jts 2-3/8" tbq, 4-1/2" Baker TAC, 173 jts tbq, 15 jts 2-3/8", 4.7#, J-55, EUE 8rd tbq fr/Pan Meridian, 2-3/8" x 10' tbq sub & 1 jt 2-3/8", 4.7#, J-55, EUE 8rd tbq fr/Pan Meridian. RIH w/XTO's 1.910 tbq broach to SN. POH w/tbq broach. LD w/tbq broach. Dropd SV. PT tbq w/20 bbls 2% KCl wtr to 1,000 psig for 5". Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 0 BO, 20 BLW, 6 BPW, 6 runs, 2 hrs. Brn fld smpl w/no solids. FTP 0 psig. SICP 0 psig. Retv SV. RD swb tls. ND BOP. Set TAC w/12K tens. Ld tbq w/donut & 2-3/8" seal assy as follows; TAC @ 6,195'. SN @ 6,295'. EOT @ 6,325'. GP perms fr/5,298' - 5,559'. DK perms fr/6,295' - 6,306'. PBTD @ 6,334'. NU WH. SWI. SDFN. Called for night watchman.

4/6/07 Bd well. RU swb tls. BFL 5,500' FS. S. 4 BO, 1 BPW, 4 runs, 2 hrs, FFL 6,000' FS. Brn fld smpl w/no solids. FTP 0 psig. SICP 100 psig. RD swb tls. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) pmp (XTO #897) & 3/4" x 1' stnr nip. TIH w/pmp, spiral rod guide, 1" x 1' LS, 1 - 1-1/4" sb, 21K shear tl, 5 - 1-1/4" sbs, 186 - 3/4" rods, 31 - 7/8" rods, 27 - 7/8" Norris gr "D" rods, 3 - 7/8" rod subs & 1-1/4" x 22' PR w/10' lnr. Seated pmp. PT tbq w/18 bbls 2% KCl wtr to 500 psig for 5". Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. RDMO Triple "P" Rig #1. SITP 0 psig. SICP 150 psig. RWTP 12:00 p.m. 4/5/07. Ppg 5 x 64" SPM.

4/10/07P. OWU & 1st delv DHC gas sales to Enterprise @ 6:30 p.m., 04/09/07. Init rate 245 MCFPD.