

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div> WELL API NO. 30-45-34409
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7 Lease Name or Unit Agreement Name <div style="text-align: center;"><b>RCVD NOV 30 '07</b></div> Jacque <div style="text-align: center;"><b>OIL CONS. DIV.</b></div>
2. Name of Operator Holcomb Oil and Gas Inc.	8 Well No #2 <span style="float: right;"><b>DIST. 3</b></span>
3. Address of Operator PO Box 2058 Farmington, NM 87499	9. Pool name or Wildcat Basin Fruitland Coal

4 Well Location			
Unit Letter <u>H</u> <u>1585</u> Feet From The <u>North</u> Line and <u>1045</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>29-N</u> Range <u>11-W</u> NMPM San Juan County			
10. Date Spudded 9-7-07	11. Date T.D. Reached 9-11-07	12. Date Compl. (Ready to Prod) 11/21/07	13. Elevations (DF & RKB, RT, GR, etc) 5513 GL
14. Elev. Casinghead			
15. Total Depth 1897'	16. Plug Back T.D. 1858'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Serpion Rig
19. Producing Interval(s), of this completion - Top, Bottom, Name 1483-1689'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, GSL			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.0 lb/ft	167.07'	8 3/4"	120sks type V. w 2% CaCl <sub>2</sub>	1/4lb
				sk celloflake.	
4 1/2"	10.5 lb/ft	1898.39' KE	6 1/4"	200sks type V. w 2% S-25	1/4lb
				sk celloflake 3# gilsonite	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
1483-88', 1500-04', 1536-42', 1640-49'-Net 26', net 104 Holes .38" dia				DEPTH INTERVAL			
1670-74', 1683-89'-Net 10', net 40holes				AMOUNT AND KIND MATERIAL USED			
.38" dia.				1670-89' 45,000lbs 20-40 Brady @ 12 BPM			
				1-3.8lb/gal			
				1483-1649' 168,000lbs 20-40 Brady @ 26 BPM			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) SI WOPL		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30 List Attachments
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Jeffrey Holcomb</i>	Printed Name <b>Jeffrey Holcomb</b>	Title <b>LAND COORDINATOR</b>	Date <b>11.29.07</b>
E-mail Address <i>jbhog@questoffice.net</i>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	1300 1692		Top of Kirtland-Fruitland Top Pictured Cliffs				