

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-45-34463 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Jacques RCVD NOV 30 '07 OIL CONS. DIV.
2. Name of Operator Holcomb Oil and Gas Inc.	8. Well No #1 DIST. 3
3. Address of Operator PO Box 2058 Farmington NM 87499	9. Pool name or Wildcat Basin Fruitland Coal

4 Well Location

Unit Letter 1 : 1600 Feet From The South Line and 810 Feet From The East Line

Section 27 Township 29-N Range 11-W NMPM San Juan County

10. Date Spudded 10-31-07	11. Date T.D. Reached 11-4-07	12. Date Compl. (Ready to Prod) 11-29-07	13. Elevations (DF & RKB, RT, GR, etc.) 5575' Ground Level E.	14. Elev. Casinghead
15. Total Depth 1890'	16. Plug Back T.D. 1841'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Scorpion Drllg	19. Producing Interval(s), of this completion - Top, Bottom, Name 1543-1714 Fruitland Coal
21. Type Electric and Other Logs Run CBL, GSL			20. Was Directional Survey Made Yes	22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.0 lb/ft	166.48'	8 3/4"	110sks type V.	w 3% CaCl2 1/4lb
				sk celloflake.	
4 1/2"	10.5lb/ft	1880.35'	6 1/4"	150sks type V.	w 2% S-25 1/4lb
				sk celloflake	3#/sk gilsonite

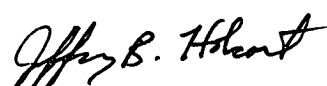
24. LINER RECORD				25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number) 1543-48', 1560-64', 1568-72' 1575-84', 1604-10', 1635-39' 1650-56', Net 38' 152 Holes. .38" dia. Cont. on next page basal perf.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1700-14'</td> <td>59,000lbs 20-40 Brady@35BPM</td> </tr> <tr> <td></td> <td>1-4lb/gal</td> </tr> <tr> <td>1543-1656'</td> <td>226,000lbs 20-40 Brady @40BPM</td> </tr> <tr> <td></td> <td>1-5lb/gal.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1700-14'	59,000lbs 20-40 Brady@35BPM		1-4lb/gal	1543-1656'	226,000lbs 20-40 Brady @40BPM		1-5lb/gal.
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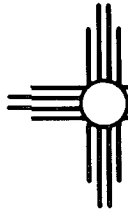
28 **PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) SI WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
				Oil Gravity - API - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 	Printed Name Jeffrey Holcomb	Title LAND COORDINATOR	Date 11.29.07
E-mail Address jbhcg@stateoffice.net			



HOLCOMB OIL AND GAS, INC.

P.O. Box 2058 • Farmington, NM 87499 • Phone: (505) 326-0550 • Fax: (505) 326-2149

Form C-105 Continued Section 26.

Perforation Record cont.

Jacque #1 Basal Perfs;

1700-04', 1710-14', Net 8', net 32 holes .38" diameter.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	1330 1719		Top of Kirtland-Fruitland Top of Pictured Cliffs				