

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO 1004-0137
Expires March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMSF 079364
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other <u>Complete New Drill in DK/MV & DHC (DHC # 1675 AZ)</u>		6 If Indian, Allottee or Tribe Name
2 Name of Operator <u>Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)</u>		7 Unit or CA Agreement Name and No <u>Rincon Unit NMNM-78406 D-DK</u>
3 Address <u>15 Smith Road</u> <u>Midland, Texas 79705</u>		8 Lease Name and Well No <u>Rincon Unit # 419</u>
3a Phone No (include area code) <u>432-687-7158</u>		9 AFI Well No <u>30-039-27797-0001</u>
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>2290' FSL & 670' FEL UL I, NESE, Sec. 29, T-27-N, R-06-W</u> At top prod interval reported below <u>Same</u> At total depth <u>Same</u>		10 Field and Pool, or Exploratory <u>Basin-Dakota</u>
14 Date Spudded <u>10/01/2007</u>		11 Sec, T, R, M, on Block and Survey or Area <u>Sec. 29, T27N, R06W</u>
15 Date T D Reached <u>10/11/2007</u>		12 County or Parish <u>Rio Arriba</u>
16 Date Completed <u>10/11/2007</u>		13 State <u>NM</u>
17 Elevations (DF, RKB, RT, GL)* <u>6706' GL</u>		
18. Total Depth MD <u>7692'</u> TVD		19 Plug Back T D MD <u>7684' CIPB</u> TVD
20 Depth Bridge Plug Set MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>Inclinometry-GR / Triple Combo-GR / Caliper Log-GR</u>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J-55	0'	377'		200sx CI "G"		0' CIR	0'
8-3/4"	7"	23# N-80	0'	2866'		475sx POZ 50		0' CIR	0'
6-1/4"	4-1/2"	11# N-80	0'	7691'		550sx POZ 50		TOC 2250'	0'
								by CBL	

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7630'	NA							

25 Producing Intervals								26 Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) <u>Dakota</u>	<u>7453'</u>	<u>7668'</u>	<u>7458'-7668'</u>	<u>0.32"</u>	<u>178</u>	<u>Open</u>			
B)									
C)									
D)									

27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval			Amount and Type of Material						
<u>7458'-7668'</u>			<u>Frac'd w/59.128g Frac Fluid & 84,200# 20/40 Ottawa Sand</u>						

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr API	Gas Gravit	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						SI-Ready to produce upon C-104 approval

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr API	Gas Gravit	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD 98

ACCEPTED FOR RECORD

DEC 11 2007

FARMINGTON FIELD OFFICE
By T. Salyers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold upon initial production.

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Ojo Alamo	2382'
				Kirtland	2731'
				Fruitland Coal	3013'
				Pictured Cliffs	3215'
				Lewis Shale	3311'
				Chacara	4193'
				Cliff House	4930'
				Menefee	4990'
				Point Lookout	5409'
				Mancos Shale	5858'
				Galup	6601'
				Greenhorn LS	7359'
				Graneros	7453'
				Dakota	7436'
				Burro Canyon	7586'

32 Additional remarks (include plugging procedure)

Will DHC Blanco-Mesaverde with Basin-Dakota (DHC Order 1675 AZ, approved on 10/22/2004).

Attached are logs, 3160-5 Subsequent Report, Well Records-New Drill Well in DK/MV & DHC, Wellbore Diagram, Deviation Report.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Name (please print) Alan W. Bohling

Title Regulatory Agent

Signature



Date 12/06/2007

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction